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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
JUL 28 1970
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Atoka Grayburg Unit	
8. Farm or Lease Name Tract 2	
9. Well No. 10	
10. Field and Pool, or Wildcat Atoka Grayburg	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Keweenaw Oil Company
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760
4. Location of Well UNIT LETTER A . 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3302' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Convert from Producing Oil Well to Water Injection Well <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull rods and tubing and sand pump to T.D. of 965' CM (G.L.) and wash hole down with 250 gallons acid. Will set 7" tension packer at 950' CM (G.L.) and fill tubing annulus with inhibited fresh water. Will start water injection down internally coated tubing. Anticipate daily injection rates of 300 BWPD.

Approval for this conversion was granted July 21, 1970, by the Oil Conservation Commission Administrative Order WFX-344.

Work expected to commence about August 1, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. J. Stinson</i></u>	TITLE <u>Division Superintendent</u>	DATE <u>7-27-70</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 28 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		