NO. OF COPIES RECEIVED			15	
SANTA FE		7		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OF				
Operator		•		

June 24, 1969

	SANTA FE /	1	ONSERVATION COMMISSICH FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and Code		
	FILE /	, KEQUEST I	AND	Effective 1-i-65		
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	-				
	TRANSPORTER GAS /			and the second of the second o		
	OPERATOR /	†	/	8185 O Z 1060		
I.	PRORATION OFFICE			JUN 25 1969		
	Operator	Company		్లు గ్రామం క్రామం		
	Kewanee 0il (Lompany	,			
		39, Tulsa, O kl ahoma 7 4101				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil X Dry Gas	F			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of cwnership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including Fo	!	F		
	Atoka Grayburg Unit - T	r.2 1 Atoka Graybui	State, Fede	ral or Fee FEE		
	Location / H	650 Feet From The North	330 Feet From	m East		
	Unit Letter ;	650 Feet From The North	e and Feet From	n The		
	Line of Section 14	wnship 185 Range	26E , NMPM, Eddy	County		
	Ellie of conton					
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil		i .			
	Name of Authorized Transporter of Car	singhead Gas A or Dry Gas	Address (Give address to which app	Artesia, New Mexico 88210 roved copy of this form is to be sent)		
	Phillips Petroleum Com		P. O. Box 6666, Odess	_		
		Unit Sec. Twp. Rge.		Vhen		
	If well produces oil or liquids, give location of tanks.	E 13 18S 26E	Yes	mp .		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		Noticover Decipor			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date opunde					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Custing Shoc		
		TURING CASING AND	CEMENTING RECORD			
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SA				SACKS CEMENT		
	HOLE SIZE					
			1	II I I I I I I I I I I I I I I I I I I		
V	. TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load (pth or be for full 24 hours)	oil and must be equal to or cop allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	OII-BBIS.	"			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (blue-12)	Chore Size		
		yon.	OII CONSED	VATION COMMISSION		
VI	I. CERTIFICATE OF COMPLIAN	1CE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
	7/1/2/1/Sig	/	This form is to be filed	This form is to be filed in compliance with RULE 1104.		
	11/1/1/1/1/	ante M. M. Tharp	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	12.4	matwe) ef Clerk				
	(1	Title)				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.