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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**AUG 9 1974**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>Kewanee Oil Company ✓</b>		7. Unit Agreement Name <b>Atoka San Andres</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>		8. Form or Lease Name <i>Atoka San Andres Unit</i> <b>Tract 16</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1650</b> FEET FROM THE <b>North</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18-S</b> RANGE <b>26-E</b> NMPM.		9. Well No. <b>Well 4</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3321 GR</b>		10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**8-7-74** Fraced w/40,000 gallons gelled water & 40,000# sand @ 3480 psi @ 36 BPM thru tubing w/packer set @ 1500'. Flow - 100% water. Test prior to workover - 0 BO & 1 BW.

**8-8-74** Prepare to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. F. Stinson* TITLE District Manager DATE August 8, 1974

APPROVED BY *W. A. Gussett* TITLE OIL AND GAS INSPECTOR DATE AUG 14 1974

CONDITIONS OF APPROVAL, IF ANY: