

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas March 6, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Martin, Williams & Judson Hondo LEE, Well No. 1, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 19, T. 18S, R. 26E, NMPM, Atoka Penn Pool  
Unit Letter

Eddy County. Date Spudded 12-1-61 Date Drilling Completed 1-29-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 3457 KB Total Depth 9124 PBD 9093

Top Oil/Gas Pay 8992 Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 8992-9020 & 9056-9069

Open Hole Depth Casing Shoe 9124 Depth Tubing 9072

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

wash 250 gal Test After Acid or Fracture Treatment: 3102 on 4 point test MCF/Day; Hours flowed 1 1/2

Choke Size 15/64 Method of Testing: orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): wash w/250 gallons mud acid

Casing Tubing Date first new Press. oil run to tanks 2-15-62 on 4 point test

Oil Transporter The Permian Corporation

Gas Transporter Transwestern Pipe Line Company

Remarks: Well completed as shut in gas well waiting on gas connection.  
4 point test - CAOF 16,000 MCFD w/GLR 64.622

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1962, 19

Martin, Williams & Judson

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. Ken Williams

(Signature)

By: M. L. Armstrong

Title R. Ken Williams, Agent Partner  
Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name Martin, Williams & Judson

Address 413 First Nat'l Bank Bldg., Midland, Texas

OIL OPERATIONS COMMISSION	
ADVISORY BOARD	
FOR INFORMATION	7
OPERATIONS	
SANTA FE	
PRODUCTION	
STATE LAND	
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	