

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-015-00211

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-Entry ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518 Roswell, New Mexico 88202-1518

4. Well Location

Unit Letter **P** : **990** Feet From The **South** Line and **990** Feet From The **East** Line
Section **19** Township **18S** Range **26E** NMPM **Eddy** County

10. Date Spudded **4-25-01** 11. Date T.D. Reached **5-5-01** 12. Date Compl. (Ready to Prod.) **6-22-01** 13. Elevations (DF& RKB, RT, GR, etc.) **3,442' GR** 14. Elev. Casinghead

15. Total Depth **1,782'** 16. Plug Back T.D. **1,737'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **All** Rotary Tools **All** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1,470'-88' & 1,506'-26'
1,306'-14' San Andres Yeso Assoc

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,289'	12 1/4"	810 sx	Surface
4 1/2"	11.6#	1,782'	7 7/8"	250 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1,569'	1,569'

26. Perforation record (interval, size, and number)

1,470'-88'
1,506'-26' Total of 78 holes
1,306'-14' Total of 17 holes
RBP 1,345'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1,470'-1,526' 1500 gal 15% NEFe, w/ 80.000#
16/30 sand, 30# x-linked gel
1,306'-1,314' 1000 gal 15% NEFe

PRODUCTION

28. Date First Production **6-1-01** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/11/01	4	16/64		Trace	10	-	-
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
253	Pkr		Trace	240	-	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

Test Witnessed By
Will Palmer

30. List Attachments

Deviation survey & logs previously sent to OCD. Form C-122

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *[Signature]*

Printed Name **John C. Maxey, Jr** Title **Operations Manager**

Date **7-11-01**