

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

WILDERNESS CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 20 1984

O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	2
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work <b>Re-Enter</b>		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Salt Water Disposal</b> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>Flint Gas Com.</b>	
2. Name of Operator <b>Blanco Engineering, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>116 North First Street, Artesia, New Mexico 88210</b>		10. Field and Pool, or Wildcat <b>Atoka Penn</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>22</b> TWP. <b>18S</b> RGE. <b>26E</b> NMPM		12. County <b>Eddy</b>	
19. Proposed Depth <b>9150'</b>		19A. Formation <b>Atoka Penn</b>	
20. Rotary or C.T. <b>Pulling Unit</b>			
21. Elevations (Show whether DF, KT, etc.) <b>3336 DF</b>	21A. Kind & Status Plug. Bond <b>Single Well</b>	21B. Drilling Contractor <b>Chase Well Service</b>	22. Approx. Date Work will start <b>On Approval</b>

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	40.0#	1225'	675	Circulated
7 7/8	5 1/2	17 - 15.5#	9263'	1414	Circulated

Blanco Engineering, Inc. proposes to re-enter subject well. Drill out cement plugs, clean perfs. with acid. Establish injection rate with water. Run Nickel Plated Packer and plastic lined 2 7/8" Tubing for salt water injection.

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From: Pan American Pet. Corp.  
Flint Gas Com. #1

OTD: 9263' FWT 9-15-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul White Title President Date November 19, 1984

(This space for State Use)

Original Signed By  
Leslie A. Clements

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

Supervisor District II

DATE **NOV 21 1984**

CONDITIONS OF APPROVAL, IF ANY:

\* Please send in GOR schedule  
SIN 0-7192 11/9/84