

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Pan American Petroleum Corporation**

**J. G. Rogers**

.....  
(Company or Operator)

(Leave)

Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 23, T. 18-S, R. 26-E, NMPM.

Undesignated (Texas) Pool Eddy County.

Well is **405** feet from **North** line and **990** feet from **East** line.

of Section 23 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced.....**4-9-57**....., 19..... Drilling was Completed.....**4-21**....., 19**57**

Name of Drilling Contractor Gackle Drilling Corp.

Address..... **Ft. Worth, Texas** .....

Elevation above sea level at Top of Tubing Head.....3324 RDB..... The information given is to be kept confidential until

**Not confidential** ..... 19 .....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## GROUNDWATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from Approx. 100' to 150' feet. (Based on Radioactivity Log)

No. 3. from Approx. 360' to 400' feet. " " " "

No. 4. from Approx. 650' to 900' feet.                                                                                    

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	1228	Float			
5-1/2	14#	New	1794	Float		*	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1230	400	Howee Plug		
7-7/8	5-1/2	1804	150	Howee Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\* Perforate 1768-82, 1787-91 with 4 shots per foot. Sand oil fracked with 15,000 gallons oil containing 1 pound of sand.

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 1804 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing..... **5-1** 19 **57**

OIL WELL: The production during the first 24 hours was.....**Pump 44**.....barrels of liquid of which.....**100**.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....**36°**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
<b>Grayburg Sandy Section 1644'</b>	T. Granite.....	T. Dakota.....
<b>Altoona 1696'</b>	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Sand & Shale				
245	850	605	Sand & Gravel				
850	1295	445	Dolomite				
1295	1804	509	Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. **Pan American Petroleum Corp.**

Address **Box 68, Hobbs, New Mexico**

**5-9-57**  
(Date)