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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 7 1970

D. C. C.
ARTIFICIAL LIFT

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Tract 30
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER A 405 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3314' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Converting to water injection well <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1649.01' RDB. Started water injection 8-1-70. Well accepting 141 barrels water per day at 820 psi.

-1766, 1767-18, 1768-22, 1769-82, 1770-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Stinson	TITLE Division Superintendent	DATE 8-6-70
APPROVED BY R. L. Stinson	TITLE OIL AND GAS INSPECTOR	DATE AUG 7 1970

CONDITIONS OF APPROVAL, IF ANY: