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DI	TRIBUTI	N	
BANTA FE			
FILE		1-	
U.S.G.J.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	¢E		
OPERATOR		11	

Title.....

IEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	x	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENTION TO PLUG BACK		Notice of Intention to Set Liner	
NOTICE OF INTENTION TO SQUEEZE	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	Notice of Intention (Other)		Notice of Intention (Other)	
DIL CONSERVATION COMMISSI GANTA FE, NEW MEXICO	ON Odessa, (Piace)	[exas	August 6, (Date)	1964
Gentlemen: Following is a Notice of Intention	a to do certain work as described below a	st the	Kewanee Oil Con	mpany
	William	8		(Unit)
(Company or C NE 1/4 NW 1/4 of Sec	25 T. 185 R. 26E	• ,NMPM	Dayton Grayburg	Pool
(40-acre Bubdivision) Eddy				
	FULL DETAILS OF PROPOSEI			
(10)				
•	LLOW INSTRUCTIONS IN THE RU	LES AND	REGULATIONS)	1
Water channeled direct	LLOW INSTRUCTIONS IN THE RU by to this well from water 6 for injection which is a	LES AND injection direct e	REGULATIONS) on operations being c east offset to subject	onducted Well No. 5.
Water channeled direct	LLOW INSTRUCTIONS IN THE RU	LES AND injection direct e	REGULATIONS) on operations being c east offset to subject	onducted Well No. 5.
Water channeled direct utilizing Williams No. Well No. 5 is currently We propose to pull rod casing with swage and	LLOW INSTRUCTIONS IN THE RU by to this well from water 6 for injection which is a	LES AND injection direct end th no shall nd temp ain on to	REGULATIONS) on operations being c bast offset to subject how of oil. orarily abandon by c emporarily abandone status of well.	apping 7 <sup>th</sup> O.
Water channeled direct utilizing Williams No. Well No. 5 is currently We propose to pull rod casing with swage and	LLOW INSTRUCTIONS IN THE RU by to this well from water 6 for injection which is a y producing 100% water wi s and tubing from No. 5 a valve. The well will rem	LES AND injection direct end th no shall nd temp ain on to	REGULATIONS) on operations being c bast offset to subject how of oil. orarily abandon by c emporarily abandone status of well.	apping 7 <sup>th</sup> O. d status onl E I V E D
Water channeled direct utilizing Williams No. Well No. 5 is currently We propose to pull rod casing with swage and	LLOW INSTRUCTIONS IN THE RU by to this well from water 6 for injection which is a y producing 100% water wi s and tubing from No. 5 a valve. The well will rem	LES AND injection direct end th no shall nd temp ain on to	REGULATIONS) on operations being c bast offset to subject how of oil. orarily abandon by c emporarily abandone status of well. R E C AUG	apping 7 <sup>th</sup> O. d status onl E I V E D
Water channeled direct utilizing Williams Ne. Well No. 5 is currently We propose to pull rod casing with swage and until a study can be con	LLOW INSTRUCTIONS IN THE RU by to this well from water 6 for injection which is a y producing 100% water wi s and tubing from No. 5 a valve. The well will rem	LES AND injectio direct e th no sh nd temp ain on to nament a	REGULATIONS) on operations being c bast offset to subject how of oil. orarily abandon by c emporarily abandone status of well. R E C AUG	apping 7 <sup>th</sup> O. d status only E   V E D 7 1964 C. C.
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Water channeled direct utilizing Williams Ne. Well No. 5 is currently We propose to pull rod casing with swage and until a study can be con AUG 7 1964	LLOW INSTRUCTIONS IN THE RU by to this well from water 6 for injection which is a y producing 100% water wi as and tubing from No. 5 a valve. The well will rem mpleted to determine perm	LES AND injection direct end the no should be the non the temp ain on the nament of the Ke	REGULATIONS) on operations being const offset to subject now of oil. corarily abandon by comporarily abandone status of well. R E C AUG D. ARTES Sewance Oil Company Company or Operator	apping 7 <sup>th</sup> O. d status onl E   V E D 7 1964 C. C.
Water channeled direct utilizing Williams Ne. Well No. 5 is currently We propose to pull rod casing with swage and until a study can be con Auto 7 1964 Except as follows:	LLOW INSTRUCTIONS IN THE RU ty to this well from water 6 for injection which is a y producing 100% water wi s and tubing from No. 5 a valve. The well will rem mpleted to determine perm	LES AND injection direct end the no show and temp ain on the ment show Ke	REGULATIONS) on operations being c bast offset to subject how of oil. orarily abandon by c emporarily abandone status of well. R E C AUG	apping 7 <sup>th</sup> O d status onl E I V E D 7 1964 C. C. HA, OFFICE
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