

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R. D. Collier, Artesia, New Mexico  
(Address)  
LEASE Scripps WELL NO. 3 UNIT J S 25 T 18 R 26  
DATE WORK PERFORMED \_\_\_\_\_ POOL Dayton

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforation & Test

Detailed account of work done, nature and quantity of materials used and results obtained.

On June 23 we set 9-5/8" new casing at 312 feet. On approximately July 18 we set 7" O.D. casing at 928 feet and cemented with 150 sacks. Ran temperature survey. Perforated and cemented with 300 sacks to circulate. On August 29 we set 4 1/4" casing at 1923 feet and circulated with 180 sacks. We perforated 4 1/4" casing from 1863' to 1885' with 4 holes per foot. Treated with 10,000 gal. of oil and 10,000 lbs. sand.

Tested on pump for 48 hours, result 6 bbl. oil and 6 bbl. water per hour. 9-26-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Emma D. Williams  
Position Agent  
Company R. D. Collier