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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

001 31 1980

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

C.C.D.

ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Platt

9. Well No.

4

10. Field and Pool, or Wildcat

Atoka
Unde 4 Yeso

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 485 FEET FROM

THE West LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded

8-20-88

16. Date T.D. Reached

11-13-88

17. Date Compl. (Ready to Prod.)

10-16-80

18. Elevations (DF, RKB, RT, GR, etc.)

3333' GR

19. Elev. Casinghead

20. Total Depth

6405'

21. Plug Back T.D.

5365'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2758-2841' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron, Induction Electric Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	28#	1115'	11"	900 sacks	
5-1/2"	14#	6405'	7-7/8"	800 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2704'	

31. Perforation Record (Interval, size and number)

2758-2841' w/12 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2758-2841'	SF w/3000 g. 15% acid,
	59800 g. gelled 1% KCL wtr
	90000# sand.

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)	
10-16-80		Pumping							Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10-28-80	24	-	→	16	17.6	86	1100:1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)				
25#	25#	→	16	17.6	86	39				

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By
J. M. Morgan

5. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer

DATE Oct. 30, 1980