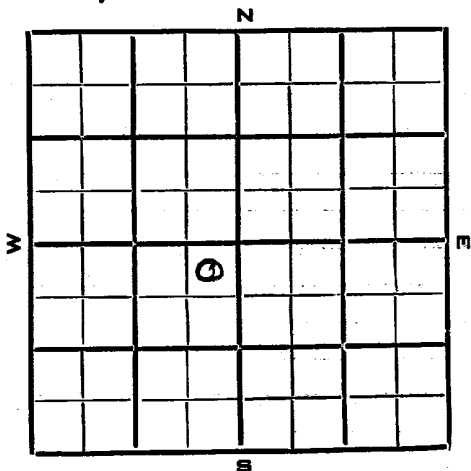


DAYTON

# SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Company Bassett and Birney et al  
 Farm Name Platt Well No. 2  
 Land Classification Patented  
 Sec. 26 Twp. 18 Range 26 County Bidy  
 Feet from Line: N. 2310 S. 2310 E. 2310 W. 2310  
 Elevation 3310 Method -  
 Contractor Scout  
 Spudded 9-2-40 Completed 10-23-40 Initial Production  
 Bond Status -

## Amount Casing and Cementing Record

Size	Feet	Inches	Sax Cement
12 1/2"	<del>143</del>		S&P
10	677		20' 30" + 5" mud
8	891		100

## ACID RECORD

Gals.

Top Pay

TD

TA

TS

BS

TRS

TBL

TWL

## Tubing Record

24	910
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## SHOOTING RECORD

No. of Quarts	Shot at	Feet
No. of Quarts	Shot at	Feet
S/O 936-425	S/O 1036-42	S/O 1066-74
S/O 854-58	S/O 1000-59	S/O 1116-1128

DATE		DATE	
9-10	660 RR		
	460 RR		
	W 40-60		
	135-40		
	215-22		
9-18	T.D. 677-25 G		
	plug		
9-25	835-61		
	7 Blm W - 615-77		
10-2	T.D. 944-		
	WOC		
	W 835-2		
10-9	4135-2		
	Blm 20 BOPD		
10-15	T.D. 1211L		
	CO H5		
10-23	T.D. 1211L		
	CO H5		
10-30	T.D. 1211L		
	10.30 BOPD - 5 day		
	open 6/4 Cig -		

**LOG**

[illegible]

N

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLYMartin Yates, III (Bassett & Birney, et al) Artesia, New Mexico  
Company or Operator AddressPlatt Well No. 2 in NE 1/4 SW 1/4 of Sec. 26, T. 18S  
Lease

R. 26E N. M. P. M. Dayton Field, Eddy County.

Well is 990 2310 feet N of the 10th line and 990 2310 feet E of the East line of Section 26

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Gargrude E. Platt Address San Diego, California

If Government land the permittee is Address

The Lessee is Bassett &amp; Birney et al Address Artesia, New Mexico

Drilling commenced 9-4-40 19 Drilling was completed 10-23-40 19

Name of drilling contractor Co tools Address Artesia, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 1066 to 1074 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 45 - 60 to 798 - 803 feet.

No. 2, from 135 - 145 to feet.

No. 3, from 215 - 222 to feet.

No. 4, from 255 - 277 to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10		677 feet		20 Sax	cement				
8		891 feet		100					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10	677	20			
	8	891	100			

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			600		938	1130

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 10-23-40 19

The production of the first 24 hours was 90 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Place Date

day of 19

Name

Position

Notary Public

Representing

Company or Operator

My Commission expires

Address

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Surface & Caleche
40-	45		Caleche
45	60		Water Sand, Gravel
60	100		Blue Shale
100	125		Brown Shale
125	135		Red Shale
135	145		Water Sand
145	175		Blue Shale
175	182		Anhydrite
182	185		Blue Shale
185	215		Anhydrite
215	222		Water Sand
222	230		Red Shale
230	255		Anhydrite
255	277		Water Sand
277	287		Blue Shale
287	300		Anhydrite & Red Rock Breaks
300	330		Anhydrite & Red Rock Breaks
330	355		Anhydrite
355	365		Red Shale
365	375		Anhydrite
375	405		Anhydrite & Red Rock
405	430		Red Shale
430	437		Red Sand
437	447		Blue Shale
447	465		Red Shale
465	480		Anhydrite & Red Shale
480	485		Red Shale
485	487		Anhydrite
487	490		Red Sand
490	505		Red Shale
505	545		Anhydrite
545	550		Red Shale
550	600		Anhydrite
600	615		Red Shale
615	640		Red Rock & Lime
640	670		Red Shale
670	699		Sand
699	705		Shale
705	720		Anhydrite
720	765		Lime & Shale
765	768		Red Sand
768	798		Lime
798	803		Water Sand -
803	805		Red Shale
805	840		Lime & Red Rock
840	870		Lime & Shale
870	1066		Lime & Shale
1066	1074		Oil Sand
1120	1168		Lime, Anhydrite
1168	1184		Red and Grey Lime
1184	1201		Gray & Brown Lime
1201	1206		Sand
1206	1209		Broken Lime
1209	1211		Gray Lime