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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5b. State Oil & Gas Lease No.

7. Unit Agreement Date

8. Form or Lease Date
Kleeman "PB"

9. Well No.
2

10. Field and Pool, or Wildcat
Atoka - Yeso

TYPE OF WELL *BM 1*

TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER _____

WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER *11 01 1981*

RECEIVED

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Office of Well
O. C. D.
ARTESIA, OFFICE

LETTER *P* LOCATED *660* FEET FROM THE *South* LINE AND *330* FEET FROM

East LINE OF SEC. *27* TOP. *18S* RGE. *26E*

11. County
Eddy

16. Date Well Began *6-25-81* 17. Date Ready to Prod. *6-25-81* 18. Log in use (DL, RKB, RT, GR, etc.) *3333' GR* 19. Elev. Casinghead

20. Interval Cased by *0-6488* 21. Interval Cased by *0-6488* 22. Interval Cased by _____

23. Was Directional Survey Made
No

24. Was Well Cored
No

25. Log in use (Gamma Ray - Neutron)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 8 5/8"	24#	1010'	12 1/4"	500	
* 5 1/2"	14#	6425'	7 7/8"	1500	

*Existing Casing & Cement

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3800'	

26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3350-3412'	w/2000 g. 15% reg. acid. Frac'd w/60000 g. 1% gel. KCL wtr, 1000 g. 15% acid, 120000# 20/40 sd.

PRODUCTION

27. First Production
6-25-81

28. Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

29. Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
6-29-81	24	1/2"	→	15	26	27	1733:1

Producing Pressure	Producing Temperature	Producing Gas Gravity	Producing Oil Gravity	Producing Water Gravity	Producing Gas-Oil Ratio
30#	30#	→	15	26	27

30. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

31. Test Witnessed by
Joe Hightower

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Joe Hightower* TITLE *Engineering Secretary* DATE *7-1-81*

INSTRUCTIONS

244a Form is to be filed with the geologic data for the well of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be completed by the owner of all oil, mineral and geologic data from the well and a summary of all special tests conducted, including full formation tests. All data for the depth of all formations are to be measured as they are in the case of conventionally drilled wells; true vertical depths shall also be reported. For multiple completions, Form 244a shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required (see below).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. One Alone	T. Penn. "B"
T. Salt	T. Strawn	T. Rutland Fruitland	T. Penn. "C"
H. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Dose Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penna.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
REFER TO ORIGINAL COMPLETION.							