

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 20
SANTA FE, NEW MEXICO 87501

RECEIVED BY
NOV 17 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓			8. Farm or Lease Name Mallard HM
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER L FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 28 TOWNSHIP 18S RANGE 26E N.M.P.M.			10. Field and Pool, or Wildcat Atoka Glorieta-Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3413' - 3400' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate additional, treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-83. Pull rods and tubing. WIH and perforated 2401-85' w/10 .42" holes as follows: 2401, 03, 05, 07, 19, 11, 23, 28, 77 and 85'. RIH w/tubing and packer. Acidized w/1000 gallons 20% NEFE acid and 8 ball sealers. COOH w/tubing, packer and RBP. Sand frac'd w/40000 gallons gelled 1% KCL water, 65000# (15000# 20/40 and 50000# 10/20) sand plus scale inhibitor and corrosion inhibitor. Returned well to production 11-14-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 11-16-83
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE NOV 18 1983
CONDITIONS OF APPROVAL, IF ANY: