## Submit 3 Copies to Appropriate District Office

	State of New Mexico					
gy,	Minerals	and Natural	Resources	Departmy -		

Form C-103 C \ Revised 1-1-89

Revised 1-1-59	9)	
ELL API NO.		
20 015 00255		

P.O. Box 1980, Hobbs, NM 88240			ı
P.O. Box 1980, Hobbs, NIM 88240 OIL CONSERVATION DIVIS P.O. Box 2088			WELL API NO.
DISTRICT II Santa Fe. New Mexico, 87504-2088			30-015-00255
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lesse No.		
SUNDRY NOT	ICES AND REPORTS OF	N WELLS	
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	RVOIR. USE "APPLICATION F	EEPEN OR PLUG BACK TO A 'OR PERMIT'	7. Lease Name or Unit Agreement Name
(FORM C	2-101) FOR SUCH PROPOSALS		No described Flat
1. Type of Weil: OL GAS WELL X	1	NO.	Andrew Arnquist Est.
2. Name of Operator	) OTHER	<u>JUL 1 7 1991</u>	
Marathon Oil Company	v 🗸	٠ د. ٥٠	8. Well No. #1
3. Address of Operator	<u> </u>	O. C. D. ARTESIA, OFFICE	9. Pool same or Wildcat
P. O. Box 552, Midla	and, TX 79702		Atoka Penn
4. Well Location		1.6	
Unit LetterF :16	50 Feet Prom The North	Line and	O' Pest From The West Line
Section 29	Township 18-S	Panga 26-E	NMPM Eddy
Section 29		Range 20-E whether DF, RKB, RT, GR, etc.)	NMPM Eddy County
	3430'		
11. Check	Appropriate Box to Indi	icate Nature of Notice. F	Report, or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
DEDECOM DELECTION MOOK	DILIO AND ADAMOON	<u> </u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. L. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB
OTHER: Vent gas		X OTHER:	
<ol> <li>Describe Proposed or Completed Oper- work) SEE RULE 1103.</li> </ol>	sticus (Clearly state all pertinent de	stails, and give partinent dates, incl	uding estimated date of starting any proposed
worky SEE ROLE 1103.			Flere
			vent gas to the atmosphere
for the above refer	enced lease. The t	test would be conduc	cted until a stabilized
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for the above refer rate is obtained.	enced lease. The t	test would be conducted and the month of the	cted until a stabilized
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for the above referrate is obtained.  I hereby cartify that the information above is the second rules.	The well made 6,388  The well made 6,388  Jenkins	test would be conducted and the month of the	Superintendent DATE 1/12/7/
I hereby cartify that the information above is the second rules.	renced lease. The the the well made 6,388	test would be conducted and the month of the	Superintendent

MARTINE CONTRACTOR CON

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