

**Santa Fe, New Mexico**

DEC 22 1959

## WELL RECORD

**O. C. C.**  
**ARTESIA, OFFICE**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**The Ohio Oil Company**  
(Company or Operator)

**Ralph NLx**.....  
(Loss)

Well No. 1, in NW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 29, T. 18 S, R. 26 E, NMPM.

Underlined Wicket Pool Eddy County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 29. If State Land the Oil and Gas Lease No. is \_\_\_\_\_.

Drilling Commenced.....**3-26**..... 19..**39**.. Drilling was Completed.....**9-19**..... 19..**39**..

Name of Drilling Contractor..... **Delta Drilling Company** .....

Address.....P.O. Box 886, Odessa, Texas

Elevation above sea level at Top of Tubing Head.....**3432'**..... The information given is to be kept confidential until  
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.3#	New	1480.75	Float	-	-	Surface
7"	23# & 29#	New	9199.10	Float	-	9070-9115	Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	1501	1050 SXS.	2-plug	"	-
8 3/4"	7"	9218	920 SXS	2-plug	"	"

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\*\*\* Flowed well at rate of 4,567 MCFPD plus 43.92 BDPD or gas-liquid ratio of 103.985:1.

**Result of Production Stimulation.....**

..Depth Cleaned Out.....10,190'

**CORD OF DRILL-STEM AND SPECIAL TE**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 10,190 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the ~~last 24 hours~~ <sup>AOF</sup> was 11104 MCPPD M.C.F. plus \*\* See Remarks barrels of liquid Hydrocarbon. Shut in Pressure 2865 lbs.

Length of Time Shut in.....**24 hrs.**.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefec.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation
0	75	75	Gravel
75	875	800	Anhy. & Sand
875	1130	255	Sand & Dolo.
1130	1507	377	Lime & Dolo.
1507	1847	340	Sandy Lime
1847	4180	2333	Dolo. & Sand
4180	4355	175	Dolo. & Chert
4355	4582	227	Dolo. & Shale
4582	5530	948	Dolo.
5530	5720	190	Dolo. & Shale
5720	5829	109	Dolo.
5829	5962	133	Dolo. & Chert
5962	6080	118	Dolo. & Shale
6080	6500	420	Lime & Shale
6500	7900	1400	Shale & Lime
7900	8000	100	Lime
8000	9050	1050	Lime & Shale

BST's attached

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 18, 1959 (Date)

Company or Operator..... **The Ohio Oil Company**..... Address..... **Box 2107, Hobbs, New Mexico**

Name..... **F. E. Moran**..... Position or Title..... **Asst. Surg.**