

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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APR 20 1961

WELL RECORD

O. O. O.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE OHIO OIL COMPANY

(Company or Operator)

Mix & Curtis

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 32, T. 18 S, R. 26 E, NMPM.

Atoka-Penn

Pool,

Eddy

County.

Well is 990 feet from north line and 990 feet from west line

of Section 32. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-16-60, 19 Drilling was Completed 12-16-60, 19

Name of Drilling Contractor Great Western Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3428' DF The information given is to be kept confidential until

, 19

Gas

SEE SANDS OR ZONES

No. 1, from 9004' to 9040' No. 4, from to

No. 2, from 9057' to 9121' No. 5, from to

No. 3, from 9132' to 9136' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	45.5	New	1975	Guide	-	-	Surface
7"	23 & 26#	"	9219	"	-	-	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	1975	1226	2-stage	-	-
8-3/4"	7	9219	275	2-plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru perfs 9004'-9040'; 9057'-9121' & 9132'-9136' with 2000 gals Spearhead acid, 12-20-60. Treated thru perfs with 20,000 gals oil & 20,000# sand, 12-30-60.

Result of Production Stimulation Flowed at rate of 4.5 MCFFPD thru 1/8" choke. Well presently shut in.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 9295' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **Well shut in** 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 4.5 M.C.F. plus 7 barrels of liquid Hydrocarbon. Shut in Pressure 150 lbs.
Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

SOUTH LOG TOPS:		ELECTRIC LOG TOPS:	
T. Anhy.....		T. Devonian.....	
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....		T. Simpson.....	
T. 7 Rivers.....		T. McKee.....	
T. Queen.....	153'	T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....	876'	T. Granite.....	
T. Glorieta.....	2292' (?)	T. Canyon.....	7780' (?)
T. Drinkard.....		T. Strawn.....	8220'
T. Tubbs.....		T. Band.....	8703'
T. Abco.....		T. Chester.....	9284'
T. Wolfcamp.....	5848' (?)		
T. Cisco.....	7212' (?)		

From	To	Thickness in Feet	Formation
0	733	733	Sand, Shale
733	865	132	Shale, Lime
865	3560	2695	Lime
3560	3647	87	Lime & Sandy Shale
3647	4104	457	Lime
4104	4132	28	Lime, Shale
4132	4444	312	Lime, Chert
4444	4786	342	Lime, Chert, Shale
4786	4806	20	Lime, Shale
4806	6277	1471	Lime
6277	6391	114	Lime, Shale
6391	6654	263	Lime
6654	7825	1171	Lime, Shale
7825	7903	78	Lime
7903	7956	53	Lime, Shale
7956	8854	898	Lime
8854	8869	15	Lime, Shale, Chert
8869	8924	55	Lime
8924	8970	46	Lime, Shale
8970	9003	33	Lime, Sand
9003	9159	156	Lime
9159	9280	121	Lime, Sand, Shale
9280	9295	15	Lime
9295	TOTAL DEPTH		

DISTRIBUTION:
MMOCC
Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. T. O. Webb
Mr. Al Meachler, Jr.

OIL CONSERVATION COMMITTEE
 APPROPRIATION OFFICE

No. Date

By

U.S. G.S.
 TRANSPORTER
 FILE
 BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4-17-61 (Date)
Company or Operator **THE OHIO OIL COMPANY**
Address **Box 2107, Hobbs, New Mexico**
Name *E. E. Morris*
Position or Title **Asst. Supt.**