*.	1		4	
DISTRIBUTION	1	CONSCRVATION CO SSION	Pytin C - 104	
BAHTA PR	REQUEST	T FOR ALLOWABLE	Supersedes Old G-101 and G- Effective 1-1-65	
111.E		AND		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	MANSPORT OIL AND NATURAL -	RECEIVED	
TRANSPORTER GAS			JUN 3 0 1978	
PRODATION OFFICE				
	um Corporation /		O. C. C. ARTESIA, OFFICE	
207 South 4th	Street - Artesia, NM	88210		
Reason(s) for filing (Check propi		Other (Please explain)		
New Well X Re-	-entry Change in Transporter of:			
Recompletion	OII Dry C	lensule OLS #113		
Change in Ownerable				
If change of ownership give na and address of previous owner				
Lease Name	AND LEASE Well No. Pool Name, Including	Formation Kind of Le	use Lease No.	
Nix-Curtis "JI	1 1	co Draw S. A./李姆斯	cycy or Fee Fee	
Location		Yeso .	TIOCH	
Unit Letter D ;	990 Feet From The North L		m The <u>West</u>	
Line of Section 32	Township 18S Range	26E , NMPM, Ed	dy County	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	Address (Give address to which app	proved copy of this form is to be sent)	
1		\		
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas () or Dry Gas ()		No. Freeman Ave - Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Corporation		207 South 4th Street-Artesia, NM 88210		
If well produces oil or liquida, give location of tanks. OFS		1.0 (0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	When 6-23-78	
	ed with that from any other lease or pool			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Com	pletion – (X) X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth oTP 9210	P.B.T.D.	
CO - 5-18-78	6-23-78	COTD 3300 * Top Oil/Gas Pay	COPBUD 3202 1	
Elevations (DF, RKB, RT, GR, e	1		2600'	
3429 - KB, 34.	13' GR Yeso 2,94 3094,97,3100,02,05,09,10	2685 ! », 3 %, 3 7, 4 0, 4 3, 7 4, 7 7, 7 9, 8 7	Depth Casing Shoe	
1,00,000	2685-3186'	2/92,96	3202	
	TUBING, CASING, AI	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1975 *	SACKS CEMENT 1226	
15" 8-3/4"	512"	3202'	1535	
0-3/4	2-7/8"	2600'		
ATEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top alia	
OIL WELL Date First New Oil Run To Tank		Preducing Method (Flow, pump, gas	lift, etc.)	
6-23-78	6-27-78	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tost	Oil-Bbis.	Woler-Bbls.	Gas-MCF D t [0	
43	33	10	29.5 Durke	
0.40 mm =	·	·	00-2+018	
Actual Fred, Test-MCE/D	Length of Test	Bbls. Contensote/MMCF	Gravity of Condenacte 3 , JPC	
		Chate December (n)	Chake Stra NCO 14.	
Testing Method (pitot, back pr.)	Tubing Processes (Shui-Lu)	Cosing Pressure (Shut-in)	Gravity of Condensate 3 PAC Choke Size Response Action Condensate 3 PAC	
I. CERTIFICATE OF COMPI	JANCE	OIL CONSER	VATION COMMISSION	
· · · · · · · · · · · · · · · · · · ·	and regulations of the Oll Conservation		0 1978	
Commission have been come	Hed with and that the information give:	n	resset	
above is true and complete to the best of my knowledge and belief.		B CUDERVISOR.	CUPERVISOR DISTRICT II	
	,	TITLE SUI ENTE		

- (Stanuture)

(Tide) 6-29-78

(Date)

Christine Tomlinson-Geol.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly delited or deepene well, this form must be accompenied by a tabulation of the deviation taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for allow shie on now and recompleted yields.

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such thange of condition