

County Eddy Depth 1800' Pool Wildcat*

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Western Ventures, Inc. Well No. 1 Lease Jackson

1980' Feet from S. Line 1980' Feet from W. Line, Sec. 33 Twp. 18S Rge. 26E

T. A	Land Pat.	Contractor <u>Donnelly Oil Co., Inc</u>
T. X	Elevation <u>3378^{OF}</u>	Spudded <u>5-21-56</u> Completed <u>8-6-56</u>
B. X		
T. Del Li	T. Tu	Total Depth <u>1825</u> <u>1650</u>
T. Del Sd	T. Full	Top Pay District <u>7</u>
T. Y	T. DR	I.P. BOPD
T. SR	T. Wich A.	Base on BO Hrs.
T. Q	T. Abo	Choke: Inch
T. PR	T. WC	Tubing @ Ft.
T. GB	T. Hu	Press: Tbg. Csg.
T. SA <u>1005</u>	T. Per-Pe	GOR Gravity
T. Glo	T. Penn	Effective Perfs.:
T. Blby	T. Strawn	
T. CF	T. Miss	
	T. WF	
	T. Dev	Acid. Frac & Shooting Record:
	T. Sil	From To
	T. Fuss	From To
	T. Mon	From To
	T. Simp	From To
	T. McK	
	T. Ell	
	T. G.W.	
	T. Gr	SHOWS
	T.	S/
	T.	S/
	T.	S/
	T.	S/
	T.	S/
	T.	S/

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
13 3/8	341	SP ✓
8 5/8	880	735 ✓
5 1/2	1818	175 ✓

May 16 '56	Loc	1684-94 ran 2" thg
	d 407 clay & shale	1791' to 250 m/a
	d 1145 hole	perf 1664-94
JUN 1	TD 1825 hole, won	TD 1825 hole, NO 1796
	from Elev. log to TD	subing w/w —
	TD 1825 hole, NO 1796	after last week
	perf swab —	swabbed load oil +
	perf 48h 1664-76, 46h	did not see acid wtr.

(over)

attempted to fire thru perfs 1664-94
 w/ 500 m/A + 10,000 gal w/ 10,000 # sf.
 formation took acid + would not take
 sand oil, subd load oil to the.
 then frac w/ 2060 gals Butane + 30 BO,
 subd load oil to the + rec small
 amount of Butane + load oil, +
 treated w/ 2500 gals low tension acid
 thru perfs 1664-94 + sealing acid water,
 TD 1825 hole PB 1796 Pup to PB from 7500
 + 9000 # 1664-94 subload + subd dry, lack 138 BHO
 traces subd 4 BHO + 6090 XW in 8 hrs.
 TD 1825 down 16650 attempt to fracture 1664-94
 Could not break formation down
 TD 1825 hole PB 1650 subd 234 m/A
 from 7300 + 1664-94 subd 192 BHO + subd dry

July 25 TD 1825 hole PB 1650 subd subd 54 BHO 8'
 subd dry