NO. OF COPIES RECEIVED	] =	•	Form C-103
DISTRIBUTION	NEW MEXICO OIL OBUSERED TEON COMPUSSION		Supersedes Old C-102 and C-103
SANTA FE /	Effective 1-1-65		
FILE		V L D	5a. Indicate Type of Lease
U.S.G.S.		LAAL.	
LAND OFFICE	_	IAN 1 3 1970	State Fee, Fee,
OPERATOR			5. State Oil & Gas Lease No.
SUND (DO NOT USE THIS FORM FOR PR USE "APPLICA			
OIL GAS WELL	7. Unit Agreement Name		
2. Name of Operator Yates Petroleum (	8. Farm or Lease Name Sears		
3. Address of Operator	9. Well No.		
207 South 4th St	1		
4. Location of Well	10. Field and Pool, or Wildcat		
	Atoka San Andres		
UNIT LETTER,	1650 FEET FROM THE Sout	LINE AND FEET FR	
THE ZASC LINE, SECT			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		385' GR	Eddy
16.	A	Danier Banas of	Other Date
	Appropriate Box To Indicate N		
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
[ <del></del>			4.75500 61500
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT $\stackrel{ ilde{\Lambda}}{=}$
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Completed (	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includ	ing estimated date of starting any proposed
work) SEE RULE 1103.			
This well was Pl	ugged and Abandoned a	as Follows:	
		2 - 1 - 1 - 1 - 2 - 3 - m h	h - = 16701
	mud and spotted 25 s	sacks at total dept	n of 16/8.
2nd Plug 1260-11	60' with 25 sacks.		
3rd Plug 500-400			
4+5 Plug 10 sack	s at surface with dry	v hole marker.	
ach ring to been			
The location has for inspection.	been cleaned, dry he	ole marker erected	and is now ready
TOT THEFTOUR			
		•	
7			
• -			
18, I hereby certify that the information	on above is true and complete to the best	of my knowledge and belief.	
		Agent	1-12-70
SIGNED Colding in	timber TITLE		DATE
4/4/ ]	11/2 =		
APPROVED BY	Clum F TITLE 0	IL AND GAS INSPECTOR	DATE

CONDITIONS OF APPROVAL, IF ANY:

Sec	/7_ T	<u> </u>	., R	E.
Operator	3 10			
Well No.	· 5	-015		
Lease No.				
Who by			Date_	

T.D.
Tools
Hole sizes
Pipe & fill-up
Geologic tops
Surface water
Other water
Porous & lost circ. zones
DST
Marker with identification
Heavy mud in void zones
Fill pits
Clean location
Oil & Gas shows

Voe Soft with the above

First circulated the hole with 1500 to of Gel
Pulled 14 joints (average 29'eoch) 13

They was to 1660' Set 100'plug uil
25 5Ks. cmt. @ 1678' 12:30 PM 12-16-69

Pulted 26 joint to 500' Set 100'plug

fr. 1260' to 1160' w/ 25 5Ks 2 pm 12-16-69

Set 100' plug fr. 500'- 400' w/ 25 5Ks

@ 3 pm Set Marker w/10 5Ks -

Witnessed by C.I. Saunderson (U.S.G.S.)

RESEIVED

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