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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

RECEIVED

JUL 17 1978

I.

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, New Mexico 88240

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well

☐

Change In Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change In Ownership

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change in ownership effective 7-1-78
Well is closed in

If change of ownership give name
and address of previous owner

Keweenaw Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Atoka San Andres Unit Tr. 3	6	Atoka (SA)	State, Federal or Fee	
Location			Fee	
Unit Letter	C	990 Feet From The	North	Line and
			2310	Feet From The
			West	
Line of Section	11	Township	18S	Range
			26E	, NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Injection Well - Closed In		
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		is gas actually connected?
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DB, KKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Production Test	Oil-Flow	Water-Flow	GRG-MCF

GRG-Flow (MCF/D)	Length of Test	Flow, Condensate/MCF	Gravity of Condensate
Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Area Engineer

7-16-78

OIL CONSERVATION COMMISSION

JUL 20 1978

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1164.

It is to be a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 116.

When filed, this form must be filled out completely for all new and deepened wells.

Fill out only Sections I, II, III, and VI for changes of ownership, lease, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-well fields.