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U.S.G.S.	LAND OFFICE	
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	GAS	
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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JUL 17 1978

I. **Operation**
Gulf Oil Corporation ✓
Address
P. O. Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in ownership effective 7-1-78
Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Well is closed in
Change in Ownership ☒
Other (Please explain.)
If change of ownership give name and address of previous owner: Kewanee Oil Company, P. O. Box 3786, Odessa, Texas 79760

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease N
Atoka San Andres Unit Tr. 3	2	Atoka (SA)	State, Federal or Fee	Fee
Location				
Unit Letter	F	2310 Feet From The	North	Line and
Line of Section	11	Township	18S	Range
			26E	NMPM,
			Eddy	Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Injection Well - Closed In		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F., R.A.B., R.L., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow During Test	Oil-Shut-In	Water-Shut-In	Gas-MCF

Gas-MCF	Length of Test	Flow, Tubing Shut-In MCF	Gravity of Condensate
Tubing Pressure (Shut-In)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been followed and that the data herein reported are true and correct to the best of my knowledge and belief.

11-8-78
A. E. Sikes, Jr.
Area Engineer
7-16-78

OIL CONSERVATION COMMISSION

JUL 20 1978

APPROVED

W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 1104.

It can be used for allowable for a newly drilled or deeper well. The form is to be accompanied by a tabulation of the device used to measure the flow of gas or oil with RULE 111.

One copy of this form is to be filed for all wells completed within the year.

Fill out sections I, II, III, and VI for changes of ownership, lease, or transporter, or to report other such change of condition.

Separate forms C-104 must be filed for each pool in multi-well completions.