District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Energy, Minerals & Natural Resources Department

State of New Mexico

5 Copies

OIL CONSERVATION DIVISION

Submit to Appropriate District Offi

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

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Printed Name

Steve McNally

Title

District Manager

Date

3/20/00