## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3001500306 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X 1992 - 1992 STATE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 O, C. D SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Atoka San Andres Unit 1. Type of Weil: WELL X OTHER 2. Name of Operator 8. Well No. #114 Chevron U.S.A., Inc. (In transition to Pennzoil) 3. Address of Operator 9. Pool name or Wildcat P.O. Box 143 Andrews, Texas 79714 Atoka San Andres 4. Well Location Line and 2310 Feet From The West Unit Letter K: 1650 Feet From The South 18S 26E Eddy Township Range **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3326 DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK **ALTERING CASING** PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Request for continued TA status OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. We request continued temporary abandonment status for subject well due to: (1) New operator to study possible future use of wellbore, (2) Casing integrity is intact as shown by attached pressure test 12/97 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Prod. Foreman SIGNATURE -

(This space for State Use)

TYPE OR PRINT NAME

APPROVED BY

A.W. Fields

## CHEVRON U.S.A., INC.

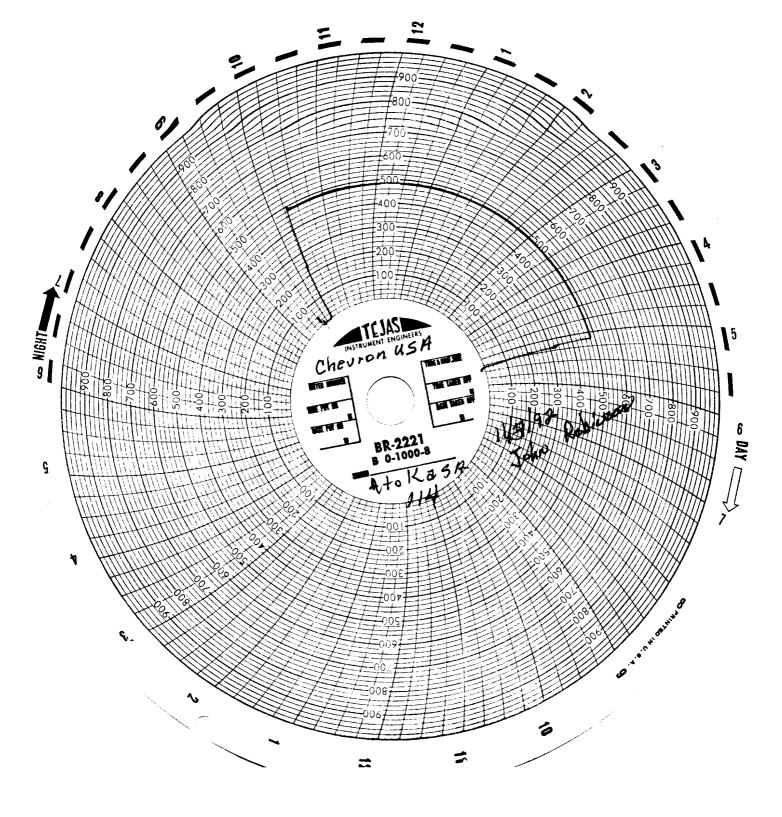
## DISPOSAL/INJECTION WELL/T&A PRESSURE TEST REPORT NEW MEXICO

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| l. LEASE NAM     | е: <u>Атока Sa</u> n | ANDRES L         | (N/T                     | .•            | O. C. D.<br>Mar 1986 |
|------------------|----------------------|------------------|--------------------------|---------------|----------------------|
| 2. WELL NO       |                      |                  |                          | <del></del>   |                      |
| 3. LOCATION:     | UNIT <u>K</u> SE     | C <u>//</u> T_/  | 85 R 26E                 | <del></del>   |                      |
| 4. COUNTY:       |                      |                  |                          |               |                      |
| 5. REASON FOR    | R TEST:              | INITIAL          | TEST PRIOR 1             | PO TNITECTT   | ON                   |
|                  |                      | —<br>AFTER WOR   |                          | io inducti    | ON                   |
|                  | ٠.                   | FIVE YEAR        |                          |               |                      |
|                  |                      | <del></del>      |                          |               |                      |
| 6. DATE OF TE    |                      | OTHER (SP        | ECIFY)                   |               | _                    |
|                  | ST: ///3/92          | <del></del>      |                          |               |                      |
| 7. TEST PRESS    | URE:<br>TIME         | MILD TAIC        | <b>63.65</b>             |               | INT.                 |
| ·.               | INITIAL              | TUBING           | CASING<br>500            | SURFACE       | CSG.                 |
|                  | 15 MIN.              |                  | 485                      |               | <u> </u>             |
|                  | 30 MIN.              |                  | <del></del>              |               | <u> </u>             |
|                  | JU MIN.              |                  | 485                      |               | 0                    |
|                  |                      |                  |                          | <del></del>   |                      |
|                  |                      |                  |                          |               |                      |
| 8. TEST WITNES   | SED BY OCD:          | YES<br>IF YES. N | _NO BLM:<br>IAME OF REP. | YES           | NO                   |
|                  |                      |                  | .5                       | DAIN RUBIN    | SON                  |
| 9. OPERATOR CO   | MMENTS ON TEST:      |                  |                          |               |                      |
| -                |                      |                  |                          |               |                      |
| 10. WELL STATUS: |                      |                  |                          |               |                      |
| ACTI             | TEMPO                | RARILY ABANI     | DONEDOTI                 | HER (SPECIF   | Y)                   |
| ll. CHEVRON REPR | RESENTATIVE:         | NAME             | P218.                    | FUREMAN       |                      |
|                  |                      | 3 سر<br>1        |                          | 111116        |                      |
|                  |                      | Mount            | H                        |               |                      |
|                  |                      | -                | SIGNATURE                | - <del></del> |                      |

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