

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **STANDARD OIL COMPANY OF TEXAS, P. O. Box 1660, Midland, Texas**

(Address)

LEASE **Borden C. Aaron** WELL NO. **1** UNIT **N[✓] S 11 T 18-S R 26-E**
DATE WORK PERFORMED **Sept. 4-6, 1956** POOL **(Atoka)**

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented new 8-5/8", 24 lb. J-55, casing (1162') at 1178' with 400 sacks regular neat cement. Cement did not circulate. Temperature survey indicated top of cement in annulus at 15' below ground level. Recemented from surface using 10 sacks regular neat cement. After WOC 48 hours, tested casing with 1000 psi before and after drilling casing shoe.

Cementing witnessed by Mr. Jim Wright and Mr. Bob Hull, New Mexico State Engineers.

Pressure tests witnessed by Mr. Bob Hull.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

Name *M. L. Armstrong*

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *OK Hilberts*

Position **Petroleum Engineer**

Company **Standard Oil Company of Texas**