	C)	
DISTRIBUTION			
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSIO	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATU	IRAL GAS
TRANSPORTER OIL /	-		CEIVED
OPERATOR /			
PRORATION OFFICE		,	MAR. 1.4. 1979.
Operator ARCO 011 and	Gas Company -		
	tlantic Richfield Company	1	
Address			U. L. L.
P. O. Box 171 Reason(s) for filing (Check proper bo	0, Hobbs, New Mexico 8824	<u>i0</u>	
New Well	Change in Transporter of:	Other (Please expla	
Recompletion			perator Name
Change in Ownership	Casinghead Gas Conde	ELLECTIVE.	4-1-19
If change of ownership give name and address of previous owner	•		
DECONDENSION			
DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease
Empire Abo Unit I		ire Abo	State, Federal or Fee Fallan of
Location			jeaura
Unit Letter B : 60	0 Feet From The North Lin	ne and Fee	t From The East
Line of Section	ownship 185 Bange	27E MUN	Eddy
	ownship 185 Range	ate, NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS A.	ter de la construcción de la constr Mantena de la construcción de la con
Name of Authorized Transporter of C	•	Acidress (Give address to which 2300 Continental N	h approved copy of this form is to be sent) ational Bank Bldg.
Amoco Pipeline Company Name of Authorized Transporter of C		Ft. Worth. Texas	76102
Amoco Production Com	pany	P.O. Drawer A, Lev	h approved copy of this form is to be sent; elland, Texas 79336
Phillips Petroleum Co	Unit Sec. Twp. Ege.	4001 Penbrook, Ode Is gas actually connected?	$\frac{55a, Texas}{100} = \frac{79760}{79760}$
If well produces oil or liquids, give location of tanks.	F1 18 27	yes	I DD ILA
f this production is commingled w	with that from any other lease or pool,		pp unensin
COMPLETION DATA .			
Designate Type of Complet	ion - (X)	New Well Workover Dee	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
No Change	·	rolar Deptir	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	. Tubing Depth
Perforations	**		Depth Casing Shoe
······	TURING CASING AN		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
·			
TEST DATA AND REQUEST H		ifter recovery of total volume of l	oad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump	pas life erc.)
No Change			, 3-4 (1)), (10))
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
	<u> </u>	<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN			
		· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 0 9 1979 19	
		W Q Aresset	
is the and complete to th	- sear of my knowledge and belief.	BY	yev
		TITLE SUPERVISO	R. DISTRICT II
A. JOI		This form is to be filed in compliance with RULE 1104.	
Alonge V. Kucks		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Prod & Drlg Supt.		All sections of this form must be filled out completely for allow-	
3879"	****** /	able on new and recompleted wells.	
) ate)		II, III, and VI only for changes of owner, ansporter, or other such change of condition.
			A must be filed for each pool in multiply