

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division
8th S. 1st E. at
Artesia, NM 87202-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231

505-394-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C, 660' FNL & 1980' FML

Sec. 1, T18S, R27E

5. Lease Designation and Serial No.

NM0557371

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Empire Abo Unit "I" 18

9. API Well No.

30-015-00710

10. Field and Pool, or exploratory Area

Empire Abo

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Remedial Work

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

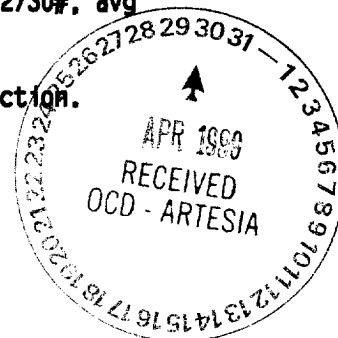
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CIBP: 5730' PERFS: 5628-5660'

04/20/98: Acidize 5628-5703 w/1000 gals 15% NEFE acid. Max press 160#. Min press vac. Avg press vac. (unsuccessful workover)

04/28/98: Set CIBP @ 5610'. Perf Abo green Shale 5392-5546'. Acidize 5392-5546' w/2000 gals 15% NEFE acid. Ran 50 ball seals. Max press 6000#, min press 2730#, avg press 3000# @ 3 BPM.

05/27/98: RIH w/tbg. Set @ 5350'. Install artificial lift. Put well on production.



14. I hereby certify that the foregoing is true and correct

Signed

David P. Glass

Title Administrative Assistant

Date 04/12/99

(This space for Review or Signature use)

Approved by

APR 22 1999

Title

Date

Conditions of approval, if any: