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Appropriate District Office
DISTRICT I
P.C. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departm

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

SEP 1 0 1993

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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•.	****	*

	Canada,
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<del></del>	TC	TRAN	ISPOF	RT OIL A	ND NATURAL GA	S Well API	No.			
Atlantic R		1,44	30-015-00719							
•				79702						
P.O. Box 1	610 M1	diana	, TX.	79102	Other (Please explain	in)				
son(s) for Filing (Check proper box)	a	hange in 7	ransporte	a of:						
Well	Oil		Dry Gas	닐						
ompletios U	Casinghead (	3as 🔲 (	Condensa	te 🗌						
	Y USA Ir		P O	Box 502	250 Midland.	TX. 797	ــــــــــــــــــــــــــــــــــــــ			
eddress or previous operator			1.0.							
DESCRIPTION OF WELL	AND LEAS	E			Formation	Kind of	Lease	1	e No.	
se Name	*	Well Ito				State, R	LC02875		755A	
tgo Empire Abo Unit T	r. 3	5	r	mpire .	400					
ation	200			<b>n</b> - N	orth Line and 198	OFeet	From The	West	Line	
Unit LetterC	_ : <u>990</u>		Feet From	m ine					Country	
Section 2 Townshi	n 18S		Range	27E	, NMPM,	Ed	dy		County	
Section	<u> </u>									
DESIGNATION OF TRAN	SPORTER	OF O	IL AND	NATUR	AL GAS Address (Give address to w	hich approved o	opy of this for	n is to be sen	1)	
me of Authorized Transporter of Oil	XXI '	or Conden	inte		n 97707 Chi	icago. II	. 60680	-0707		
AMOCO Pipeline Co.			or Dry C		Address (Give address to w	hich approved o	copy of this for	m is to be set	d)	
me of Authorized Transporter of Casin	ighead Gas	XX	Or DIY	L	4001 Penbrook	Odessa,	TX. 79	762		
GPM Gas Corp.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When		100 100		
well produces oil or liquids, e location of tanks.	N N	35	17	27	Yes			/22/89		
his production is commingled with that	from any other	r lease or	pool, giv	e commingli	ng order number:					
. COMPLETION DATA	_					Deepen	Plug Back	Same Res'v	Diff Res'v	
		Oil Wel	1   0	Gas Well	New Well Workover	1 Datpar			<u> </u>	
Designate Type of Completion	Date Comp	l Boods !	o Prod		Total Depth		P.B.T.D.			
ate Spudded	Date Comp	N. Kesuy	D Pioc							
TO DED BY CO MA	Name of Pr	roducing I	ormation		Top Oil/Gas Pay		Tubing Depth			
levations (DF, RKB, RT, GR, etc.)		_					Depth Casing	Shoe		
erforations								•		
				NO AND	CEMENTING RECO	RD	<u>'</u>			
	1	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
HOLE SIZE	CA	SING &	UBING	SIZE			Post ID-3			
							9	-17-2	<u> </u>	
							- ·	my of		
								0		
. TEST DATA AND REQU	EST FOR	ALLOV	VABLE		. I I to or exceed 100 i	allowable for th	is depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after	er recovery of	otal Rose	ne of load	oil and mus	be equal to or exceed top of Producing Method (Flow)	pump, gas lift,	esc.)			
Date First New Oil Run To Tank	Date of T	est			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	Tubing D				Casing Pressure		Choke Size			
Length of Test		Tubing Pressure			Cabing . I do			Gas- MCF		
	1 doing 1						Gas- MCF			
	Oil - Bbl				Water - Bbls.		Gas- MCF			
							Gas- MCF			
Actual Prod. During Test					Water - Bbls.			Condensate		
Actual Prod. During Test  GAS WELL		£.				P		Condensate		
Actual Prod. During Test	Oil - Bbi	t.			Water - Bbis.  Bbis. Condensate/MMC					
Actual Prod. During Test  GAS WELL	Oil - Bbi	£.	Shut-in)		Water - Bbls.		Gravity of			
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbl	f Test		NOT	Water - Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut-in	)	Gravity of Choke Siz		ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Cil - Bble  Length of  Tubing 1	Test Pressure (S	MPLLA	ANCE	Water - Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut-in		Gravity of Choke Siz		ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Cil - Bble  Length of Tubing 1	Test Pressure (S	MPLIA	•	Water - Bbis.  Bbis. Condensate/MMCC  Casing Pressure (Shut-in	ONSER	Gravity of Choke Siz	DIVIS	ON	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF I hereby certify that the rules and r	Cil - Bble  Length of Tubing I  FICATE Congulations of the the interpretations of the second that the interpretation is the second that the second t	f Test Pressure (  DF COI the Oil Conformation	MPLIA inservation	•	Water - Bbis.  Bbis. Condensate/MMCC  Casing Pressure (Shut-in	ONSER	Gravity of Choke Siz	DIVIS	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Cil - Bble  Length of Tubing I  FICATE Congulations of the the interpretations of the second that the interpretation is the second that the second t	f Test Pressure (  DF COI the Oil Conformation	MPLIA inservation	•	Water - Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut-in	ONSER	Gravity of Choke Siz	DIVIS 4 1993	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and respectively with	Cil - Bble  Length of Tubing I  FICATE Congulations of the the interpretations of the second that the interpretation is the second that the second t	f Test Pressure (  DF COI the Oil Conformation	MPLIA inservation	•	Water - Bbls.  Bbls. Condensate/MMCC  Casing Pressure (Shut-in	ONSER'  Oved	Gravity of Choke Size	DIVIS 4 1993	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and r  Division have been complied with is true and complete to the best of	Length of Tubing I	f Test Pressure (CO) Pressure	MPLIA nservation given about	ove	Water - Bbls.  Bbls. Condensate/MMCC  Casing Pressure (Shut-in  OIL Co  Date Appro	ONSER'  Oved  ORIGINA MIKE WI	Gravity of Choke Size  VATION  SEP 1  AL-SIGNEL  LLIAMS	DIVIS 4 1993	ON	
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and r  Division have been complied with is true and complete to the best of  Signature  ERICAL SIESTIM	Length of Tubing I	f Test Pressure (CO) Pressure	MPLIA maservation i given about of.	ove	Water - Bbls.  Bbls. Condensate/MMCC  Casing Pressure (Shut-in  OIL Co  Date Appro  By  Title	ONSER'  Oved  ORIGINA MIKE WI	Gravity of Choke Size	DIVIS 4 1993	ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and r  Division have been complied with is true and complete to the best of	Length of Tubing I	f Test Pressure (CO) Pressure	MPLIA maservation i given about of.	5402	Water - Bbls.  Bbls. Condensate/MMCC  Casing Pressure (Shut-in  OIL Co  Date Appro  By  Title	ONSER'  Oved  ORIGINA MIKE WI	Gravity of Choke Size  VATION  SEP 1  AL-SIGNEL  LLIAMS	DIVIS 4 1993	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.