## REQUEST FOR ALLOWABLE

AND

Supersedes Old C-104 and C-110 Effective 1-1-65

SANTA -E			
FILE	ı	v	
u.s.g.s.	<u> </u>		
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS	3	
OPERATOR		1	
PRORATION OF			

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

-	AND OFFICE			EURIVED		
	TRANSPORTER OIL : GAS 2: OPERATOR		APR - 6 1976			
1.	PRORATION OFFICE Operator			o. c. c.		
	Atlantic Richfield Co	ompany V				
	ddress					
ļ	P.O. Box 1710 - Hobbs Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!1	Change in Transporter of:	Change in well	to battery eff: 4-1-76.		
	Recompletion	Oil , Dry Gas		ced to battery located		
	Change in Ownership	Casinghead Gas Condens	sate Unit Ltr C, Sec	. 11-18-27.		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	rmation Kind of Leas	se Lease No.		
	Empire Abo Unit "L"	15 Empire Abo	State, Feder	alor Fee State B-7244		
	Location  Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East					
		vnship 18S Range 2	27E , NMPM,	Eddy County		
		PED OF OIL AND MATIDAL CA	s			
II.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS  or Condensate	Address (Give agaress to which appro			
	Amoco Pipeline Compa		2300 Cont. Nat'l Bk. E	oldg., Ft. Worth, Tex 7610		
	Name of Authorized Transporter of Cas Phillips Petroleum C Amoco Production Com	ompany pany	Address (Give address to which appr Phillips Bldg. 4th & W P.O. Box 367, Andrews,	Tex. 79714 Tex. 79		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pige.   F   2   18S   27E	Yes	9-3-60		
		th that from any other lease or pool,	give commingling order number:			
I V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completic		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptil			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Date Filet New Cir Nam 10 1 miles					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
			1			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
v	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		- <del></del>	APPROVED APR - 6 1976 , 19			
	I hereby certify that the rules and	ereby certify that the rules and regulations of the Oil Conservation		<del>// / / / / / / / / / / / / / / / / / /</del>		
Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belie		BY M. a Shesset				
	-		TITLESUPERVISOR, D	ISTRICT II		
				This form is to be filed in compliance with RULE 1104.		
	De L. Shacke	llore V	ne at a language for al	toweble for a newly drilled or deepene		
(Signature)			well, this form must be accompanied by a tabulation of the deviation			

Accountant I (Title)

4-5-76

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.