		e e e e e e e e e e e e e e e e e e e	
CISTRIBUTION		ALCERY ATION COUNTESION	From C. 104
SANTA FE /		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		OR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.		ISPORT OIL AND NATURAL GA	S
LAND OFFICE	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL OA	•
TRANSPORTER GAS 2		R	ECEIVED
OPERATOR /		·	4070
PRORATION OFFICE			MAR 1.4 1979
Cperator ARCO Oil and Gas			٠ .
	antic Richfield Company		0. C. C.
Address	W 11 - W 992/0		ARTESIA, OFFICE
	Hobbs, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	_ Change in Operator	r Name
New Weil	Oil Dry Gas		Name
Recompletion Change in Ownership	Casinghead Gas Condens		
Change in Ownership	Cushighed das contains		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE		
Lease Name	Well No. Pool Name	o,	Kind of Lease
Empire Abo Unit	/4 Empir	re Abo	State, Federal or Fee
Location	O Feet From The North Line	and 1905 Feet From Th	West
Line of Section 2 , Town	nship 185 Range	27E , NMPM,	Eddy County
Line of Section , 15wi	ismp /0 mange		
DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve 2300 Continental Nationa	d copy of this form is to be sent) 1 Bank Bldg.
l Amoco Pipeline Company		Ft. Worth, Texas 76102	
Name of Authorized Transporter of Casi Amoco Production Compar Phillips Petroleum Com	ny . pany	Address (Give address to which approve P.O. Drawer A, Levelland 4001 Penbrook, Odessa, T	, Texas 19336
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	9-3-60
If this production is commingled with	that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA .			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			Tukin Doob
Peol .	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING PECOPO	
UOL P SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUBING SIZE		
		1	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
No Change		·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

L CERTIFICATE OF COMPLIANCE

I.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod & Drlg Supt.

3-7-79

3-1-11

OIL CONSERVATION COMMISSION

	APR 1 2 1979	
PPROVED_	MFR : 2/0/3	
	1) Cl Liness	010
Y	N, CI, S	

TITLE SUPERVISOR DISTRICT H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply