

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA F	1
FILE	1
U.S.G.S.	
LAND	FICE
OPER	OR

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 19 1976
O. C. C.
ARTESIA, OFFICE

Form C-101
 Superseded Old
 C-102 and C-103
 Effective 1-1-65

4. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	Wright A State
9. Well No.	2
10. Field, or Pool, or Wildcat	Empire Yates-7 Rivers
12. County	Eddy

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Cities Service Oil Company

3. Address of Operator
Box 1919, Midland, Texas 79701

4. Location of Well
 UNIT LETTER **B**, **990** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **18S** RANGE **27E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion if any proposed work) SEE RULE 1103.

TD 439' Lime, 7" casing 412'. We propose to plug and abandon this well in the following manner:

1. MIRU pulling unit. Pull rods and tubing.
2. RIH with open ended tubing.
3. Circulate hole with 75 sacks cement 434-0'. (Estimated top of cement behind 7" casing is 125').
4. POOH with tubing and install 4" dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Elmer Startz*

TITLE Region Petroleum Engineer

November 18, 1976

APPROVED BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

DATE NOV 23 1976

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging