

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028805 (b)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson 8

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3-T18S-R27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CITIES SERVICE OIL COMPANY

JAN 21 1972

3. ADDRESS OF OPERATOR
P.O. Box 69, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2310' FWL & 990' FWL of Sec. 3-T18S-R27E, Eddy Co., N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 5664 OPSTD 5639 Workover Complete. Well was flowing 40 80 + 0 BWPD thru 30/64" choke GOR 1960. Respuil 1-10-72. Rigged up pulling unit. Killed well W/25 bbls brine water. Pulled tubing and packer. Ran tubing and RTTS tool to 5334. Acidized thru perfs 5562--5614 W/3000 gals 20% HCL in three stages using 250 pounds 05-90 Uniheads mixed 1 pound per gal in gel as diverting agent. Max press 1000 psi A.I.R. 2 8/8 @ 1000 psi. ISIP 800 psi, 15 min SIP 0 psi. Flowed 66 80 + 30 BLW / 18 hrs thru 24/64" choke, FTP 260 psi. Killed well W/25 bbls brine water. Pulled tubing and RTTS tool. Ran 2 3/8" OD tubing W/Bulberson KVL packer set @ 5529. Swabbed well back to flow. Flowed on repotential 146 80 + 0 BW/ 24 hrs. thru 30/64" choke. FTP 240 psi, GOR 4733. Recompleted 1-18-72.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. ANDERSON

TITLE Dist. Admin. Supervisor

DATE 1-19-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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