FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
. <u></u>
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Brainand a Guy		A tesia,	New se	xico	
Company or Operator Fred Brainard Well	K1 in	VE SWof Sec.	Addres 6	9 , T	18
$\frac{27}{\text{R.}} \frac{\text{Lease}}{\text{S}630}$ N. M. P. M., Well is <u>3630</u> feet south of the No			ddy		County.
If State land the oil and gas lease is No		ssignment No			
If patented land the owner is	Fred Brainat	, Ade rd	iressAr	tesia,	New Nexico
If Government land the permittee is The Lessee is Breinsra & G	uy	, Ad	dressAr		New Sexico
Drilling commenced <u>Autuch</u> 27 Name of drilling contractor <u>Paton</u> Elevation above sea level at top of casi	Bros. 3382 fe	Drilling was comple-	Artesi	etober 2 .a, New	20 <u>19</u> 40 exico
The information given is to be kept con	Not	confide nta	al		1
No. 1, fromto	01L SANDS 0 1762	DR ZONES		to	
No. 2, from 1796 1844		No. 5, from			
No. 3, from to to	IMPORTANT W				
Include data on rate of water inflow a	and elevation to which	water rose in hole.			
No. 1, from	to	540 900			
No. 2, from1175	to1	185			
No. 3, from 1450 No. 4, from 1450	to1	452			
110, 1, 1. One					

CASING RECORD

PURPOSE	PERFORATED		CUT & FILLED FROM	KIND OF	KIND OF		THREADS	31/11/19	
	то	FROM	FROM	SHOE FROM	AMOUNT	MAKE	THREADS PER INCH	WEIGHT PER FOOT	SIZE
				Reg	620		8	28	10
				Reg	965		8		87
				Reg	1438		10	20	7
1									

MUDDING AND CEMENTING RECORD

SIZE OF	SIZE OF	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10	620	None			l ton mud
	8.	965	lione			l ton mud
	7	1438	50	Halliburton		

			LUGS AND A				
				<u> </u>	Depth Se	t	
Adapters-	-Material		_Size				
		RECORD OF SHO	OTING OR (CHEMICAL 1	PREATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
3	S	plidified Nit	ro 500		1702-1875	Bottom	
		<u> </u>	<u> </u>			 	
Results of	shooting or ch	emical treatment					
	· · · · · · · · · · · · · · · · ·						
			DRILL-STEM				
If drill-ste	em or other spec	cial tests or deviation	surveys were 1	made, submit	report on separate	sheet and attach	n hereto.
			TOOLS U	SED			
		fromfeet	1000				
Cable too	ols were used	fromfeet	to1902	feet, and	from	_feet to	feet
			PRODUC	HON			
Put to pr	oducing		,19				
		t 24 hours was		rrels of fluid	of which	_% was oil;	
emulsion;	%	water; and	% sedim	ent. Gravity,	, Be		· · · · · · · · · · · · · · · · · · ·
If gas we	ll, cu, ft. per 24	hours	Ga	allons gasoline	e per 1,000 cu. ft.	of gas	<u> </u>
Rock pres	ssure, lbs. per so	ą. in					
			EMPLOY	TES			
C.	T. Bys		Driller _	C. N	ewbert		. Drille
			· · · · ·				
			TION RECORD				
		that the information			ete and correct re	cord of the well	l and al
work don	ne on it so far a	s can be determined f	rom available	records.			
Subscribe	ed and sworn to	before me this		Plac	ce	Date	
day of			., 19	Name			<u> </u>
-				Position			
		Notary Public					

 Notary Public
 Position_____

 Ny Commission expires
 Company or Operator

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	50		Gyro
50	6 5		
65 65	170		Anhy
			Gyp and anhy
170	250		Anhy
250	260		Red rock
2 6 0	838		Sandy blue shele red sand
538	535		
530			Anhy
	040		Sandy lime
540 005	825		Anhy and red rock
825	033		Red sandy chile
830	840		Real capit
840	945 = 8 2	¥5	Anhy
428	84D		Lime
945	847		Red sand
847	900		
900	904		Lime, shells and red rock, sandy shale.
904	906		Litte
908	911		
500 911	925		Red bed
			Lime
925	940		Red bea
940	1050		Lime
1050	1070		Ar.hy
1070	1085		Red line
1085	1140		Anhy
1140	1185		Lime
1185	1190		Vater sand
1190	1902		Lime
1902			Total depth
			TOPAT ACDAN
Tell cle	aned itsel	f 1370. Sp f and flows	k and put 3 lead plugs and drove down with ut off water 12 hr. test. d three times in 4 hours. Looked like top
CIIOWADI	e ad <u>il</u> e u	pwever cls	layed water and water is cutting productio
1			
ŀ			

2

