Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources De

P.O. Box 2088

State of New Mexico

Form C-104 ( ) Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

DISTRICT III	Santa Fe, New 1	Mexico 87504-2088	JUL - 2 1992		
1000 Rio Brazos Rd., Aztec, NM 87410	BEOUEST FOR ALLOWA	ABLE AND AUTHORIZATIO			
I.	TO TRANSPORT O	ADLE AND AUTHORIZATIO	O. C. D.		
Operator	TO THANSFURI O	IL AND NATURAL GAS	A TECHA CHEELO I		
Devon Energy Corporat	tion (Nevada)	**	ell API No. 3001500794		
Address	The vada / V		3001300774		
1500 Mid-America Towe	er, 20 N. Broadway, Okla	nhoma City, OK 73102			
(Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas	Tule 1 1000	tor Name Effective		
Change in Operator	Casinghead Gas Condensate	July 1, 1992			
If change of operator give name and address of previous operator. Hond	lo Oil & Gas Co., P. 0.	Box 2208, Roswell, NM	88202		
II. DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No. Pool Name, Inch	ding Formation K:	nd of Lease Lease No.		
West Red Lake Unit		1	nd of Lease Lease No.  Ale, Federal or Fee NM-04175-A		
Location			NM-04175-A		
Unit Letter P	: 990 Feet From The	South Line and 990	Fast From The Fast		
Souther 6 m			Feet From TheLine		
Section 6 Townshi	ip 18S Range 2	7E , NMPM, Eq.	ddy County		
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	UDAT GLG			
Name of Authorized Transporter of Oil	0 1	Address (Give address to 111			
Koch Oil Co.	X or Condensate	Address (Give address to which appro			
Name of Authorized Transporter of Casin	ghead Gas X or Dry Gas	P. O. Box 1558, Breckenridge, TX 76024  Address (Give address to which approved copy of this form is to be sent)			
Phillips 66 Natural Ga		1001 Donbarale 03	ved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgo	4001 Penbrook, Odess is gas actually connected?	sa, TX 79762 nen?		
	B 7 18S 27E	Yes	7/24/61		
IV. COMPLETION DATA	from any other lease or pool, give commin	gling order number:			
COM ELITON DATA					
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	, , , , , , , , , , , , , , , , , , , ,	Total Depti	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	That is Don't		
	•		Tubing Depth		
Perforations			Depth Casing Shoe		
			Lar aming price		
	TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACVE OFMENT		
		DEI III GET	SACKS CEMENT		
V. TEST DATA AND REQUES					
OIL WELL (Test must be after r	ecovery of total volume of load oil and mu	i be equal to or exceed top allowable for	this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, nump, sas life	i etc.)		

Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Partie 70-3	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Chg OP	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Testing Method (pitot, back pr.)

is true and complete to the best of my knowledge and belief. Duckworth Operations Manager Printed Name Title 405/235-3611 Telephone No. Date

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

ORIGINAL SIGNED BY

MIKE WILLIAMS

Title. SUPERVISOR DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.