

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Cons.  
N.M. CIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 990' FEL, Section 6-18S-27E, Unit P

5. Designation and Serial No.

LC-026874-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red lake 8910089700

8. Well Name and No.

West Red Lake Unit #12

9. API Well No.

30-015-00794

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy, County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per verbal approval obtained from Gary Gourley on 1/11/02 the captioned well was plugged on 1/14/02. Tubing was run inside the 4 1/2" casing stub to 932'. 135 sx Class C Neat @ 1.32 yield was pumped via the tubing to surface. A BLM approved dryhole marker was installed. See attached wellbore diagram.

ACCEPTED FOR RECORD

JAN 25 2002

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date January 15, 2002

Approved by [Signature]  
Conditions of approval, if any:

Title PE

Date 1/25/02

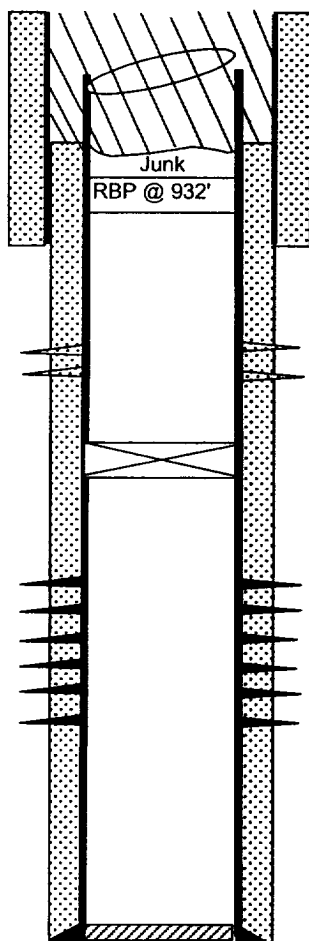
Accepted for record

only JAN 30 2002

# DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

## ATTACHMENT III

|                                                     |            |                           |                   |       |                   |           |
|-----------------------------------------------------|------------|---------------------------|-------------------|-------|-------------------|-----------|
| WELL NAME: West Red Lake #12                        |            |                           | FIELD: Red Lake   |       |                   |           |
| LOCATION: 990' FSL & 990' FEL "P" of Sec. 6-18S-27E |            |                           | COUNTY: Eddy      |       |                   | STATE: NM |
| ELEVATION: KB 3447'                                 |            |                           | SPUD DATE:2/25/57 |       | COMP DATE:3/12/57 |           |
| API#: 30-015-00794                                  |            | PREPARED BY: Karen Cottom |                   |       | DATE: 1/15/02     |           |
|                                                     | DEPTH      | SIZE                      | WEIGHT            | GRADE | THREAD            | HOLE SIZE |
| CASING:                                             | 0' - 1152' | 7"                        | 20#               | J-55  |                   | 9 7/8"    |
| CASING:                                             | 0' - 1851' | 4 1/2"                    | 11.6#             | J-55  |                   | 6 1/4"    |
| CASING:                                             |            |                           |                   |       |                   |           |
| TUBING:                                             | 0' - 1638' | 2-3/8"                    | 4.7#              | J-55  | 8RD EUE           |           |
| TUBING:                                             |            |                           |                   |       |                   |           |



CURRENT



PROPOSED

4 1/2" pulled @ 400'

Plugged 1/14/02 w/135sx Class C neat 1.32 yield

7" Casing, Set @ 1152' w/270 sxs cmt. TOC @ surface

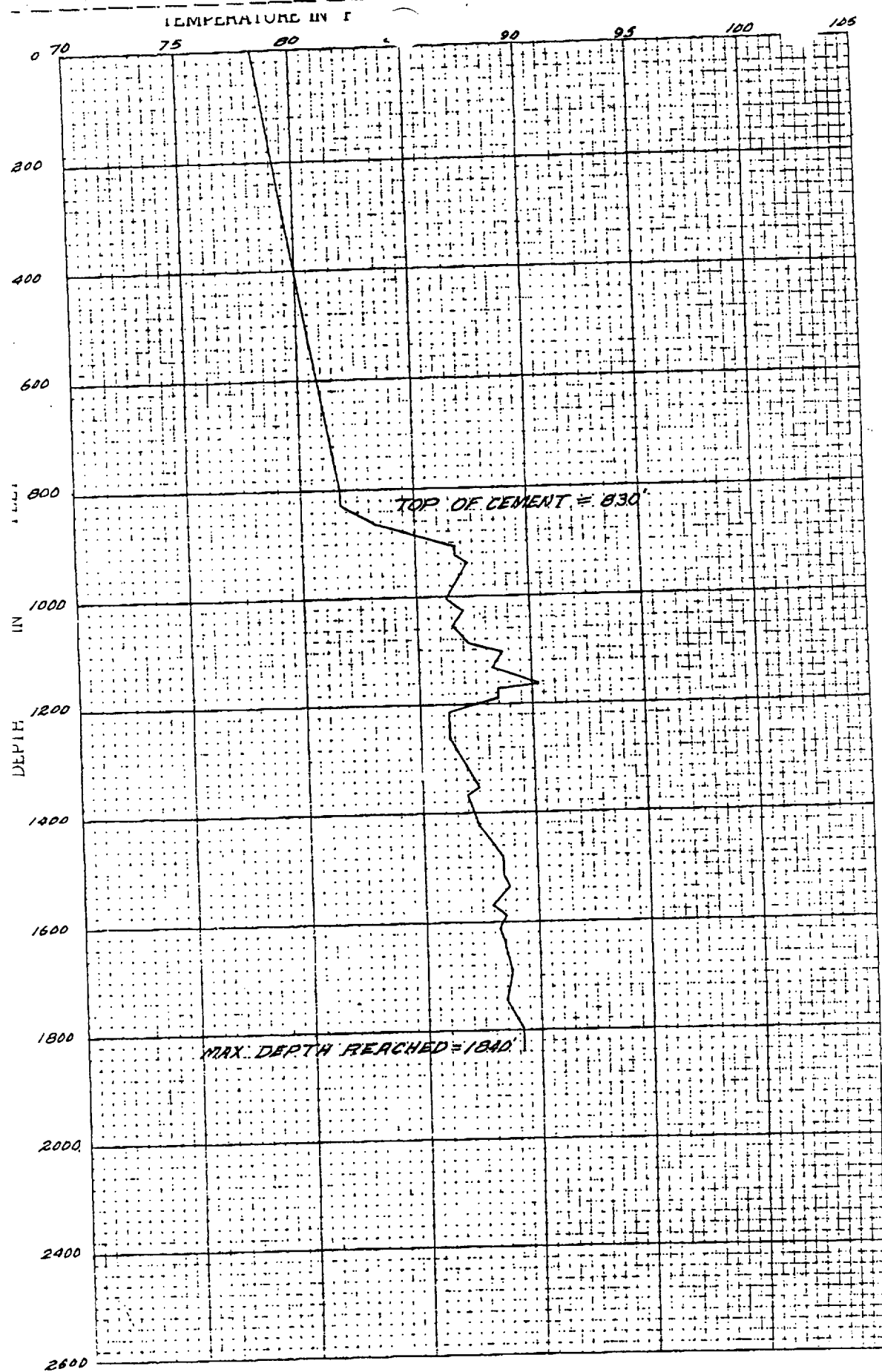
PREMIER PERFS: 1192'- 1238' squeezed

Packer @ 1735' with plug in place, acting like CIBP

SAN ANDRES PERFORATIONS:

1784'-1815' (63 holes)

4 1/2" casing set @ 1851' W/ 112 sx cmt . TOC 830'. -from Temperature Survey TD @ 1851'



W.R.L.U. #12  
Dated: 03/09/57