	Name .		
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DISTRIBUTION	HEW MEYICO OF	CONSERVATION COMMISSION	Form C-104
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE /-	- KEWUESI		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND	AC
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AJ
OIL /	7		-
TRANSPORTER GAS /	-	i i	RECEIVED
	$\dashv$		u V ban juj
OPERATOR /	_		
PRORATION OFFICE Operator	<del></del>		MAY 3 1069
• •	tion of Tayas	•	च्याच्याच्याच्या क्ष्या व्याप्त
Petroleum Corpora	CION OF TEXAS		<del></del>
	1		ARTESIA, OFFICE
P. O. Box 752, Br		Other (Please explain)	
Reason(s) for filing (Check proper bo		. ,	ina Nas-
New Well	Change in Transporter of:	Change of Operat	<del>-</del>
Recompletion	Oil Dry C		1900
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	Graridge Corporation, I	P. O. Box 752, Breckenridg	ge, Texas
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool N	Jame, including Formation	Kind of Lease
Fred Federal #LG-06927	4   1   Red	Lake Grayburg San Andres	State, Federal or Fee Federal
Location VIG COSE			
	50 Feet From The South L	100( ine and <del>990</del> Feet From T	he West
Unit Letter;10	reet From The Bouth	ine dud 720 Feet From 1	
-	numehin 100 Barra	27E , NMPM, I	Eddy County
Line of Section 6 To	pwnship 18S Range	Z/E , MMFM, [	<u>.quy</u>
DEGLOS ARION OF TO ANGES	MED OF OUR AND MARKINAT C	146	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Givé address to which approv	ed copy of this form is to be sent)
Continental Pipe Line		P. O. Box 367, Artesia, Address (Give address to which approx	New Mexico
Name of Authorized Transporter of Co	asinghead Gas 💟 or Dry Gas 🗀		
Phillips Petroleum Company		Bartlesville, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	L 6 18S 271	E Yes	May 1, 1960
If this production is commingled w	rith that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	Naw Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet		1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	ļ		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
1			
	TURING CASING A	ND CEMENTING RECORD	
	· · · · · · · · · · · · · · · · ·	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINGE	ORONO GEMENT
			<del> </del>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)
1	l l	·	
	•	Casing Pressure	
Length of Test	Tubing Pressure	Cubing Finance	Choke Size
Length of Test	Tubing Pressure	Casing Fisses	Choke Size
		Water - Bbls.	Choke Size  Gas-MCF
Length of Test  Actual Prod. During Test	Tubing Pressure Oil-Bbls.		
Actual Prod. During Test			
Actual Prod. During Test  GAS WELL	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test  GAS WELL	Oil-Bbls.	Water - Bbls.	Gas-MCF  Gravity of Condensate
Actual Prod. During Test  GAS WELL	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil-Bbls.  Length of Test	Water-Bbls.  Bbls. Condensate/MMCF	Gas-MCF  Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Oil-Bbls.  Length of Test  Tubing Pressure	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Gas-MCF  Gravity of Condensate  Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Oil-Bbls.  Length of Test  Tubing Pressure	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Gas-MCF  Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Cil-Bbls.  Length of Test  Tubing Pressure	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Gravity of Condensate  Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Cil-Bbls.  Length of Test  Tubing Pressure  NCE  d regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	Cil-Bbls.  Length of Test  Tubing Pressure	Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  APPROVED	Gravity of Condensate  Choke Size  TION COMMISSION  1955  , 19

## SION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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OR AND DAR INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

ompleted wells.

Smith

Office Manager

May 1, 1965

(Title)

(Date)

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