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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 13 1968

O. O. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name West Red Lake Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name West Red Lake Unit
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER F 2540 FEET FROM THE North LINE AND 1650 FEET FROM 1605 THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake-Grayburg, SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injector	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC Order No. R-3469, we propose to convert the above well to water injection as follows:

1. Clean paraffin and scale from tubing and casing.
2. Perforate 1030-1034 w/2 JSPF and treat w/500 gallons 15% acid.
3. Run packer on 2" tubing and set at 1080'.
4. Start water injection down tubing into perforations 1607-1676 and down 2-3/8" x 5-1/2" annulus into perforations 998-1034.

Work will start about September 19, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

O. D. Bretches

Dist. Drlg. Supervisor

9-17-68

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: