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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 12 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name West Red Lake Unit	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name West Red Lake Unit	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 6	
4. Location of Well UNIT LETTER <u>K</u> <u>2460</u> FEET FROM THE <u>South</u> LINE AND <u>2580</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat Red Lake-Grayburg, SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3294' Ground		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 3/4/70. Checked PBD @ 1736'. Perf'd squeeze holes @ 1350-1351 w/four 1/2" JS. Cemented 7" x 4 1/2" annulus w/150 sx Class "C" cement containing 2% CaCl & 1 sk walnut hulls. Cement circulated. Tested 4 1/2" csg w/2000# after 21 hrs WOC. OK. Perforated 998-1007' (GR-N log) w/2 JSPF. Treated perfs 998-1007' w/total of 750 gal 15% HCl LSTNE 7 ball sealers, and 3000# 20/40 sand in 6000 gallons slick fresh water. Found top of cement @ 1226'. Drld cement out to 1352'. Tested 4 1/2" csg between 1050' and 1470' w/500# for 30 min. OK. Ran 2-3/8" tbg & SN = 1701.88', set @ 1703.88' CTF. Ran pump & rods, returned well to production. Work complete 3/9/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Sretches TITLE Dist. Drlg. Supervisor DATE 3/11/70

APPROVED BY W.A. Gessett TITLE OIL AND GAS INSPECTOR DATE MAR 12 1970

CONDITIONS OF APPROVAL, IF ANY: