	CISTRIBUTION	·· REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	LAND OFFICE OIL / INTRANSPORTER GAS 2 OPERATOR			RECEIVED MAR 14 1979
1.	PRORATION OFFICE / Operator ARCO Oil and Ga Division of Atl	s Company - antic Richfield Company		O. C. C.
	P. O. Box 1710, Hobbs, New Mexico 88240 eason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	•	· · · · · · · · · · · · · · · · · · ·	
I.	DESCRIPTION OF WELL AND I	Well No. Pool Nam	e, Including Formation	Kind of Lease State, Federal or Fee Forlos al
	Empire Abo Unit O"		re Abo	
	Unit Letter : 163	Feet From The South Line		
	Line of Section X, Tow	nship / 8 Range of	27E, NMPM.	Eddy County
I.	Anoco Pipeline Company or Condensate Ft. Worth, Texas 76102			
	Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Address (Give address to which approved copy of this form is to P.O. Drawer A, Levelland, Texas 79335 Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79760		d, Texas 79336 Texas 79760	
If well produces oil or liquids, give location of tanks.		M 3 18 27	M 3/18/27 yes amoy PP-Ind	
If this production is commingled with that from any other lease or pool, give commingling order number: 7. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Pesty. Dtif. Rev				
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$		
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or				and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.j
	No Change	Tubing Pressure	Casing Pressure	Choke Size
	-	C11-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	C11-Bbis.		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
d.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED APR 6 - 1979 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT II	
			TITLE DISTRICT II This form is to be filed in compliance with RULE 1104.	
	District Prod & Drlg Supt.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	3-7-79	(le)	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
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