

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructive
verse side)DATE
or reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-025604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MALCO G. Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

EMPIRE ABO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-18-27 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL x 1930' FWL. Sec. 10 (Unit C, NE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3529' R.D. 8

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance w/ notice of intention dated 11-10-67, well was deepened, evaluated, and restored to production. Operations consisted of:

- Deepened well from 6079 to 6485'. Annular hole w/ 5000 gal. 15%. No show of oil or gas. Flw. 0.6 x 10 BLW 1 hr. Swab 0.60 x 139 BLW + 171 BW in 10 hrs. Squeezed w/ 100 SX 50 Set Cement.
- Set Baker Model K Plug @ 6049. w/ 2' Cement cap - PBD 6047.
- Perforated 5982-6008' w/ 6000 gal 15%. Swab Test, 44 Bo x 0.3 W 5' hr.
- Baker Model D Prod. packer set @ 5950'.
- PERFS 5524-50' acidized w/ 1000 gal 15%. Test. Flw 89 Bo in 8 hr.
- Ran eqpt & restored to production.

BAKER MODEL D Pka @ 5950'

BAKER PSI Seat nipple @ 5949'

Sliding Sleeve Valve @ 5931'

Pmp Seat nipple @ 6560'

TD - 6485'

PBD - 6047'

OC - 11-13-67

Comp - 1-3-68

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer/Intendant

DATE

1-4-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

Missile Recompletion Report

DATE

Form 9-330 in quadruplicate

014-UGS-ART

1-NSW

1-SUSD

1-JRY

3 HONDO-ATLANTIC

*See Instructions on Reverse Side

RECEIVED
JAN-8-1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO