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**Coologist** 

1/31/72

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	RECEIVED		
TRANSPORTER GAS			
OPERATOR /	FEB 2 1972		
PRORATION OFFICE			
Robert G. Cox	¥	. C. C.	
Address	tral Exp., Suite 202		6
Reason(s) for filing (Check proper box)	trai exp., Suite 202		
New Well	Change in Transporter of:	Oil produced wh	en casing pressure l pump, tubing and
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		ing Sotal 5/0blile
If change of ownership give name and address of previous owner		Wellis	row TH
I. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo.	ermation   Kind of Lease	Federal Legse No.
Lease Name Federal EA	1 Empire Abo	State, Federal	
Location		220	W
Unit Letter D ; 3.	30 Feet From The N Line	e and Feet From Th	е
Line of Section 12 Tov	vnship 188 Range 2	27E , NMPM,	<b>Eddy</b> County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d conv of this form is to be sent)
Name of Authorized Transporter of OII To or Condensate  Amoco Production Company  Amoco Production Company  Or Dry Gas		P. O. Box 591, Tulsa	, Oklahoma 74102
		Address (Give address to which approve	d copy of this form is to be sent;
Amoco Production C	ompany	P. O. Box 591, Tulsa	a, Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.  NW 12 18S 27E	Is gas actually connected? When	
give location of tanks.	th that from any other lease or pool,	<del></del>	
V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X)	New Well Workover Deepen	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		The Oll (Can Day)	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil c epth or be for full 24 hours)	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	e, etc.)
	Tubing Description	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
m and May at Arian East no 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED FEB	3 1972
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11 a Granott	
		TITLE OIL AND GAS INSPECTOR	
$\bigcirc$ 0 1 0 $\bigcirc$	$\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$		compliance with RULE 1104.  vable for a newly drilled or deepend
Notes to Signature)		II to the form must be accomps	nied by a tabulation of the deviation of

tests taken on the well in accordan

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.