		-		
	NO. OF COPIES RECEIVED 5			
-	DISTRIBUTION			D
-	SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
-		REQUEST	FOR ALLOWABLE	Effective 1-1-65
<u> </u>	FILE /		AND	SECEN-
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E C E VED		
	LAND OFFICE			
	TRANSPORTER OIL / GAS	l	P	OCT 1 mang
	OPERATOR 2	İ	<i>*</i>	(C) Company
.	PRORATION OFFICE			<u> </u>
•	Operator CT FIDE			
-	ANADARKO PRODUCTION COMPANY /			
ļ	P. O. Box 9317, Fort Worth, Texas 76107			
}	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!l	Change in Transporter of:		- H- #
		Oil Dry Go	NAME CHANGE FR	OM STATE "E"
- 1	Recompletion		ensate	
L	Change in Ownership A	Casinghead Gas Conde	ensate	
	f change of ownership give name and address of previous owner	Western OIL FIELD,	Inc., Box 1147, Hobbs, N	EW MEXICO
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Formation Kind of Leas	se Lease No.
ĺ	Lease Name "E"		State, ***	- 4-0-
	NEW MEXICO STATE	8 ARTESIA		<u> </u>
	Location	00	1650	F
ļ	Unit Letter 0; 3.	30 Feet From The S Li	ine and 1650 Feet From	
	Line of Section 14 Tow	vnship 18 Range	27 , ммрм, Ед	DY County
III. I	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
[Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approximately Address), ARTESIA, NEW	oved copy of this form is to be sent)
ļ	CONTINENTAL PIPELINE C	0.	Box 367, ARTESIA, NEW	MEXICO 88210
ļ	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
1	None			
1		Unit Sec. Twp. Rge.	Is gas actually connected?	hen
İ	If well produces oil or liquids, give location of tanks.	UNKNOWN	No	
Į		<u> </u>		
	If this production is commingled with	th that from any other lease or pool	, give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
}	Designate Type of Completic			
	Designate Type of Compress		(m-t-n) Donah	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5,1.5.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Depth Cusing Since
		TURING CASING AL	ND CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF TH SET	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow
	OIL WELL	ato ioi titta	Producing Method (Flow, pump, gas	lift. etc.)
	Date First New Oil Run To Tanks	Date of Test	Producting Method (1. 10m, pamp, 809	
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE
				Low MCE
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
	GAS WELL		5) 1 6 1	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granty or contamoute
			Control Description (Control Control C	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Oliona Cina
VI.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION
			UCT 2	. 4 1968 , 19
	I hereby certify that the rules and regulations of the Oil Conservation		on APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ressect
	above is true and complete to th	, , , , , , , , , , , , , , , , , , , ,	OH AND C	AS INSPECTOR

J. N. CHAP

OCTOBER 14, 1968

PRODUCTION RECORDS SUPVR.

(Title)

(Date)

TITLE .

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.