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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY	Address Box 2100, Hobbs, New Mexico 88240
Lease Chalk Bluff Draw Unit (A)	Well No. 13
Date Work Performed 2-25, 3-6-64	Pool Emmire Abo
Unit Letter "E"	Section 16
Township T-18-S	Range R-27-E
County Eddy	

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THIS IS A REPORT OF: (Check appropriate block)

MAR 20 1964

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

**O. C. C.
ARTESIA, OFFICE**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up contract unit. 2. Killed well with water. 3. Pulled tubing. Left bottom of packer in hole at 2500'. 4. Ran tubing back in hole and screwed into packer. Pulled tubing and bottom of packer. 5. Frac perforations 5555-5579 with 40,000 gallons lease crude and 23,100# 20-40 sand and tailed in with 5000# 12-20 glass beads with an average injection rate of 35.3 BPM. Maximum pressure 3400#. Minimum pressure 2800#. Job by Halliburton. 6. Ran tubing and swabbed well. Well Flowing. Recovered all load oil. 7. Recompleted well as a flowing oil well. Successful workover.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev. 3474	TD 5708	PBTD 5694	Producing Interval 5323-5708	Completion Date 9-13-60
Tubing Diameter 2-3/8"	Tubing Depth 5266	Oil String Diameter 4-1/2"	Oil String Depth 5708	
Perforated Interval(s) 5555-5579				
Open Hole Interval -		Producing Formation(s) Abo		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-11-64	32	70	2	2188	-
After Workover	3-6-64	88	157	-	1784	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>E. L. Davis</i>
Title OIL AND GAS INSPECTOR	Position Agent
Date MAR 20 1964	Company HUMBLE OIL & REFINING COMPANY

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

March, 1964

No. A 49

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE March 9, 1964

PURPOSE: ALLOWABLE REVISION

Effective March 9, 1964, the allowable of the following
Humble Oil and Refining Company well in the Empire-Abo
Pool is hereby revised as indicated:

ACED Unit, Well #13 E. 14-12-27

8 days at 35 barrels 280 barrels current
23 days at 70 barrels 1610 barrels current

TOTAL MARCH ALLOWABLE, 1890 barrels.

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

MLA/uh
Humble Oil & Refg. Co.
Sentine Amoco 4-1-70

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