

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-00902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. C-1049
7. Lease Name or Unit Agreement Name Empire Abo Unit "R"
8. Well No. 5
9. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u> Line Section <u>16</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Test casing & tbq ☐

12. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5708' PBD: 5694' PERFS: 5330-5480'

12.19.01: MIRUPU. NDWH. NUOP. POH. RIH w/bit & scraper to 5675'. POH w/bit & scraper.

12.21.01: RIH w/RBP & pkr. Set @ 5300'.

12.26.01: Test tbq to 800# psi. ove up hole testing every 1 jts f/5159-1555'. Tested tbq to 800# psi and backside of csg to 500#. Held good.

12.27.01: Open well, pull out w/50 jts, SN & pkr. RU pmp truck on csg. Press test to 500# psi held good. Closed csg valve. Broke off connection. Hook up to surface valve, pmped 5 bbls on surface csg. Water coming up around wellhead. RD pmp truck. Open csg, bled down, open BOP.

12.31.01: Left RBP in hole above perfs. Csg full of 8# brine. Waiting on repair.

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 01.21.02

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE JAN 29 2002

CONDITIONS OF APPROVAL, IF ANY: