NUMBER OF C	OP. J RECEIV			NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57
ANTA FF				Santa Fe, New Mexico
S.G.S.				REQUEST FOR (OIL) - (GAS) ALBOWAFLE
ANSPORTE	OIL			1 1960 Well
CRATION C	FFICE	,		F. Vesting 1/2 b/z NOV 1.4 1960 Well Recompletion
orm C- ile will	be assign	o be subm gned effect letion of	itted in Q :tive 7:00 recompleti	the operator before an initial allowable will be assigned to any completed Off or Gas well. UADRUPLICATE to the same District Office to which Form Cathanas Sent. The allow-A.M. on date of completion or recompletion, provided this form is filed during calendar to. The completion date shall be that date in the case of an oil well when new oil is delive be reported on 15.025 psia at 60° Fahrenheit.
				Hobbs, New Mexico Nov 11, 1960 (Place)
E AR	E HER	EBY REG	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
	Humble	e 0il &	Refini	ng Company Unit Well No15 in
	K	/., Sec	16	, T18_S., R27_E, NMPM.,Empire Abo
		Eddy		County. Date Spudded
P	Please in	dicate lo	ation:	Top Oil/Gas Pay 5350 Name of Prod. Form. abo bridge plug
D	C	В	A	PRODUCING INTERVAL -
				Perforations rose 5005 5100 5110 5155 5100 5500
E	F	G	H	Perforations 5350-5375, 5403 5400, 5440-5455, 5400 54502  Open Hole Casing Shoe 5955 Tubing 5127
				OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	Х			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size
			رلـــــا	GAS WELL TEST -
	<del>1650</del>	)! fr WI	<u> </u>	MCF/Day; Hours flowedChoke Size
Lubing	Casing	TAGE	ting Recor	
Siz		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
<u> </u>				Choke Size Method of Testing:
	0 4/5	, 1501	<del>- 800</del>	
	-0-7/	7 1701	000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	_ <b>Z</b> -}	5942	800	sand): 7,500 gal acid, 19,000 gal acid
		5114	<b>-</b>	Casing Tubing Date first new Press. Press. 290 oil run to tanks 10-19-60
				Cil TransporterSorvice Pipe Line Company
				Gas Transporter
Remar	<b>ks:</b> whi.	····We··re leatte	quest a mpting.	testing allowable of 500 bbls in order to continue testing to complete well.
I	hereby (	certify the	at the info	ormation given above is true and complete to the best of my knowledge.
Approv	ved	NOV	1 4 1960	, 19 Humble Oil & Rollining Company
• •				COMMISSION By: (Signature)
	OIL	CONSER	VATION	COMMISSION By: (Signature)

Title .....

Title.....Agent
Send Communications regarding well to:

Name...Humble Gil & Refining Company Box 2347, Hobbs, N.M.