NUMBER OF COPIES RECEIVED		SERVATION CO		E EORM C-103
		REPORTS ON	VĮ	
OT LL C	Address		ARTE	
Name of Company HUMBLE OIL & REFINING COMPANY	BOX	2347, HOBBS, N	EW MEXICO	
Lease Abo Chalk Bluff Draw Unit 15	Unit Letter	Section Township 16 T-18-S	Rang	R-27-E
Date Work Performed 5-27, 6-12-63 Pool Empire Abo		County Eddy	r	
THIS IS A REPORT	OF: (Cbeck a	ppropriate block)		
Beginning Drilling Operations Casing Test and	d Cement Job	Other (Ex	plain):	
Plugging Remedial Work Detailed account of work done, nature and quantity of materials u				
1. Move in unit. Pulled rods, pump and gun below 1500'. 3. Ran tubing in hole casing; 5261,5265,5277,5282,5295,5547,55 5696,5711,5724 and 5733 with one jet sho 5750'. Set packer at 5525'. 6. Spotte perforations 5547-5733 with 20,000 gallo off. Had communications between old and BPM. Maximum pressure 5500#. Final pre	tubing. and pumpe 553,5573,55 ot per dept ed acid ove ons low flu i new perfe essure 3700 rations 520	2. Rig up to ed in hot water 578,5583,5599,5 th. 5. Set re er perforations uid loss acid, orations. Aver 0#. 8. Reset 61-5295 with 74	5614,5628,566 streivable br s 5547-5733. used ball se rage injection retreivable 500 gallons	50,5677,5691, ridge plug at 7. Acidized ealers. Sealed on rate of 6.4 bridge at 5325 low fluid loss
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Fill IN BELOW FOR F ORIG D F Elev. T D 3466 5963 Tubing Diameter Tubing Depth	Superinten REMEDIAL W SINAL WELL D 5790	s. Maximum pro- . Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter	y Dowell. 10 i pump. 12. BLE OIL & RE LY	Completion Date 11-16-60 epth
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S FILL IN BELOW FOR F ORIG D F Elev. T D 3466 Tubing Diameter 2-3/8" Tubing Depth 5127	Superinten REMEDIAL W SINAL WELL D 5790	s. Maximum pro- . Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59	BLE OIL & RE	Completion Date 11-16-60
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acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S FILL IN BELOW FOR F ORIG D F Elev. Tubing Diameter 2-3/8" Tubing Depth 2-3/8" Field S Tubing Depth 5350-5375, 5403-5420, 5440- Open Hole Interval None	Superinten REMEDIAL W SINAL WELL D 0 5790 0il Strin	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 -5502 ng Formation(s) Abo Reef	y Dowell. 10 i pump. 12. BLE OIL & RE LY Interval 63 Oil String De	0. Pulled tubing Tested. 13. FINING COMPANY Completion Date 11-16-60 epth 5955
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S FILL IN BELOW FOR F ORIG D F Elev. T D 3466 7963 PBT1 3466 5963 Tubing Diameter 2-3/8" Tubing Depth 2-3/8" 5127 Perforated Interval(s) 5350-5375, 5403-5420, 5440- Open Hole Interval None RESUL	Superinten REMEDIAL W SINAL WELL D 5790 Oil Strin 5455, 5490	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 -5502 ng Formation(s) Abo Reef	y Dowell. 10 i pump. 12. BLE OIL & RE LY Interval 63 Oil String De	Completion Date 11-16-60 epth
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S FILL IN BELOW FOR F ORIG D F Elev. T D 3466 5963 PBT1 2-3/8" Tubing Depth 2-3/8" 5127 Perforated Interval(s) 5350-5375, 5403-5420, 5440- Open Hole Interval None T D Date of Oil Production Gas	5.2 barrel: plete seal Reran tu 14. Uns Superinten REMEDIAL W SINAL WELL D D 5790 Oil Strin -5455, 5490 Produci LTS OF WORN	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 -5502 ng Formation(s) Abo Reef (OVER Water Production	g Dowell. 14 pump. 12. BLE OIL & RE LY Interval 63 Oil String De GOR	Gas Well Potential
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S FILL IN BELOW FOR F ORIG D F Elev. T D 3466 7963 PBTI 3466 5963 PBTI 7 Ubing Diameter 2-3/8" 5127 Perforated Interval(s) 5350-5375, 5403-5420, 5440- Open Hole Interval None RESUL Test Date of Oil Production Gas BPD M Before Workovet 5-4-63 41	Superinten REMEDIAL W SUPERINTEN REMEDIAL W SINAL WELL D D 5790 Oil Strin 5455, 5490 Produci LTS OF WORN Production 4CFPD 18	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 -5502 ng Formation(s) Abo Reef COVER Water Production B P D 3 22	BLE OIL & RE LY Interval 0il String De GOR Cubic feet/Bbl 439 1740	Gas Well Potential Gas Well Potential Gas Well Potential
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S Fill IN BELOW FOR F ORIG D F Elev. TD PBTI 3466 5963 PBTI 3466 5963 PBTI 5350-5375, 5403-5420, 5440- Open Hole Interval(s) 5350-5375, 5403-5420, 5440- Open Hole Interval None RESUL Test Date of Test Oil Production Gas Before Workovet 5-4-63 41	Superinten REMEDIAL W Superinten REMEDIAL W SINAL WELL D D 5790 Oil Strin 5455, 5490 Produci LTS OF WORN Production 4CFPD 18	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 -5502 ng Formation(s) Abo Reef COVER Water Production B P D 3 22	BLE OIL & RE LY Interval 63 Oil String De GOR Cubic feet/Bbl 439 1740 formation given ab	Gas Well Potential
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S Fill IN BELOW FOR F ORIG D F Elev. T D PBTI 3466 T 5963 PBTI 7 Ubing Diameter 2-3/8" Tubing Depth 2-3/8" 5127 Perforated Interval(s) 5350-5375, 5403-5420, 5440- Open Hole Interval None RESUL Test Date of Oil Production Gas Before S-4-63 41 After Workover 5-4-63 41 After C-12-63 40 7 OIL CONSERVATION COMMISSION	Superinten REMEDIAL W Superinten REMEDIAL W SINAL WELL D D 5790 Oil Strin 5455, 5490 Produci LTS OF WORN Production 4CFPD 18	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 -5502 ng Formation(s) Abo Reef COVER Water Production BPD 3 22 eby certify that the in e best of my knowledge	BLE OIL & RE LY Interval 63 Oil String De GOR Cubic feet/Bbl 439 1740 formation given ab	Completion Date 11-16-60 epth 5955 Gas Well Potential MCFPD -
acid with an average injection rate of 5 pressure 3750. Used ball sealers. Comp retreivable bridge plug and packer. 11. Well recompleted as a pumping oil well. Witnessed by J. C. Sherrill Field S Fill IN BELOW FOR F ORIG D F Elev. TD 5963 PBT 3466 T5963 PBT Tubing Diameter 2-3/8" Tubing Depth 5127 Perforated Interval(s) 5350-5375, 5403-5420, 5440- Open Hole Interval None RESUL Test Date of Dil Production Gas BPD M Before 5-4-63 41 After Workover 6-12-63 40 7 OIL CONSERVATION COMMISSION	5.2 barrel: plete seal . Reran tu 14. Uns Superinten REMEDIAL W SINAL WELL D D 5790 Oil Strin 5455, 5490 Produci LTS OF WORN Production 4CFPD 18 70.2 I here to the Name Posit	s. Maximum pro- Treatment by ubing, rods and uccessful. dent Company HUM ORK REPORTS ON ATA Producing 5165-59 ng Diameter 4-1/2 0-5502 ng Formation(s) Abo Reef COVER Water Production B P D 3 22 eby certify that the in e best of my knowledge	BLE OIL & RE LY Interval 63 Oil String De Cubic feet/Bbl 439 1740 formation given ab ge.	Gas Well Potential Gas Well Potential MCFPD