

## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

MAY 31 1960

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.

ARTESIA, OFFICE

Name of Company Humble Oil & Refining Company		Address Box 2347, Hobbs, N.M.				
Lease N.M. State BF	Well No. 1	Unit B	Letter ✓	Section 16	Township 18-S	Range 27-E
Date Work Performed 5-27, 5-29-60	Pool Empire-Abo (Undesignated)			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 5809.50' of 4½", J-55, 9.5# csg (186 jts) at 5825.00'. Cmt w/800 sacks 12% gel cmt. POB 6:45 PM 5-27-60. Top of cmt at 1765' outside 4½" csg (oil string) by temperature survey (Welex). Tested 4½" csg w/1400# for 30 min - no drop in pressure. Acidized perf from 5740 - 5766 w/6000 gal 15% reg acid, avg inj rate 5.1 BPM.

Witnessed by <i>J.C. Phenix</i> J.F. Magee	Position Field Supt	Company Humble Oil & Ref. Co.
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M.L. Armstrong</i> OIL AND GAS INSPECTOR	Name <i>A.L. Carpenter</i> Agent
Title	Company Humble Oil & Refining Company Box 2347, Hobbs, N.M.
Date JUN 1 1960	

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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**HUMBLE OIL & REFINING COMPANY**  
**MIDLAND, TEXAS**

5-24-60

New Mexico Oil Conservation Commission  
Box 1545  
Hobbs, N. M.

Re: ELEVATION

~~TEXAS OIL FIELD COMMISSION~~

~~OKA OIL FIELD COMMISSION~~

Attn:

Gentlemen:

The ELEVATION of the following well is: 3480 DF 3467 as  
reported by Laughlin-Simmons & Company.

COUNTY: Eddy, N. M. Field: Empire-Abo

**Humble Oil & Refining Company**

#1 New Mexico State "BF"

Sec 16, T-18-S, R-27-E

330' FNL & 2310' FEL of Sec.

The above is given you to complete your records for the Form 1,  
"Notice of Intention to Drill," filed with you on this well under date of:

4-27-60

HUMBLE OIL & REFINING COMPANY  
R. W. BYBEE, DIV. MANAGER

By: F. H. McMahon  
F. H. McMahon

FHM/lst

Orig: 1 cc: ~~Texas RRC~~  
cc: Mr. D. C. Fransen  
Mr. R. R. McCarty  
Mr. H. L. Beckman  
Dist. Supt.  
File

RECEIVED

MAY 30 1960

O. C. C.  
ARTESIAN OFFICE

1998-1999

Figure 1 consists of three line graphs labeled (a), (b), and (c), each showing the effect of temperature on the growth of *E. coli* strains. The x-axis for all graphs is Temperature (°C) ranging from 10 to 45. The y-axis is OD<sub>600</sub> ranging from 0 to 1.0. Graph (a) shows the growth of *E. coli* O157:H7 (ATCC 35222) with a peak at 35°C. Graph (b) shows the growth of *E. coli* O157:H7 (ATCC 35222) with a peak at 30°C. Graph (c) shows the growth of *E. coli* O157:H7 (ATCC 35222) with a peak at 30°C.

2.7.2012

[illegible]

initia

09/16/13C

The ELEVATION of the following well is: 1000.00

resorts by Jangbong & Associates

[illegible]

ynbqmo3 gninif\$ & liG eldm.H

TE' SUBS' JOURNAL 1974

[illegible]

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

The above is given to you to complete your records for the form 1041. (Indicate if extension is filled with you on this well under date of)

273 A

WILMINGTON OIL & REFINING COMPANY

R. W. BYBEE, DIV MANAGER

**CONCLUSION**

E. H. McAvoy

— 44 —

File  
Dist. Subp.  
Law. H. L. Beckman  
Mr. R. W. Wooten  
Col. W. D. Hanson  
J. C. Lewis BRC