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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

Form 103-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-68

5a. Indicate Type of Lease State ☒ ☐
5. State Oil & Gas Lease No. B-9603
7. Unit Agreement Name
8. Farm or Lease Name New Mexico BF State
9. Well No. 1
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973 Box 1600 - Midland, Texas 79701	AUG 7 1968 D. C. C. ARTESIA, OFFICE
2. Name of Operator Humble Oil & Refining Co.	
3. Address of Operator Box 1600 - Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM THE <u>E</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18-S</u> RANGE <u>27-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3480 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Found tbg stuck. Cut off tbg, pushed pkv to bottom. Lane Wells perf 4 1/2" csq w/ 1- RASF Jet shot @ 5710-5700-5698-5682-5666-5664-5659-5656-5644-5640'. Set straddle pkvs @ 5705 & 5717' and Acidized w/ 1000 gal - 15% NE acid. Move and reset pkvs @ 5693 & 5705' and acidized w/ 2000 gal - 15% NE acid. Move & reset pkvs @ 5676 & 5688' and acidized w/ 1000 gal 15% NE acid. Move & reset pkvs @ 5655 & 5667' and acidized w/ 4000 gal 15% NE acid. Move & reset pkvs @ 5636 & 5648' and acidized w/ 2000 gal 15% NE acid. Pulled pkvs, rerun tbg, test well, return well to production. Test prior to workover 3-21-68 made 2780 3BW GOR 11517 allow 19 BOPD. Test after workover 8-6-68 made 3080 15 BW GOR 7266 allow 28 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.B. Carter TITLE Unit Head DATE 7-26-68
 APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 12 1968
 CONDITIONS OF APPROVAL, IF ANY: