

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

DISTRIBUTION	
SANTA FE	6
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 2
OPERATOR	1
PRORATION OFFICE	

Operator **ARCO Oil and Gas Company -
 Division of Atlantic Richfield Company** MAR 14 1979

Address **P. O. Box 1710, Hobbs, New Mexico 88240** O. B. B.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Change in Operator Name
 effective: 4-1-79

If change of ownership give name
 and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit R	Well No. 3	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter G	1980 Feet From The North Line and	1980 Feet From The East	
Line of Section 17	Township 18S	Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company	2300 Continental National Bank Bldg. Ft. Worth, Texas 76102
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company Phillips Petroleum Company	P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit F Sec. 6 Twp. 18 Rge. 28
Is gas actually connected?	When 6-7-61 AMO 8-1-61

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
No Change								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
No Change								
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George H. Parks
 (Signature)
 District Prod & Drlg Supt.
 (Title)
 3-7-79
 (Date)

OIL CONSERVATION COMMISSION
 APR 9 - 1979

APPROVED _____ 19
 BY *W. A. Gussett*
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.