Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: NM-0175(b) Lse No. [illegible]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Abo Chalk Bluff Drlg. Unit

9. WELL NO.: 25

10. FIELD AND POOL, OR WILDCAT: Empire Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 17, T-18-S, R-27-E

12. COUNTY OR PARISH: Eddy

13. STATE: N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Humble Oil & Refining Company

3. ADDRESS OF OPERATOR: Box 2100, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

2314 ~~2514~~' from South Line. 330' from East Line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3741 D. F.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	WATER SHUT-OFF	[ ]	REPAIRING WELL
FRACTURE TREAT	[X]	MULTIPLE COMPLETE	FRACTURE TREATMENT	[ ]	ALTERING CASING
SHOOT OR ACIDIZE	[ ]	ABANDON*	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*
REPAIR WELL	[ ]	CHANGE PLANS	(Other)		
(Other)			NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Frac perforations from 5316 - 5458' with 40,000 gals lease crude, using 2# sand per gallon and 5# Adomite Mark II per 100 gallons. Tail in with brads.

2. Run tubing, Pump and rods.

3. Place well on production

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JAN 27 1964
U. S. GEOLOGICAL SURVEY
ARTESIA, OFFICE

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JAN 24 1964
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED: ORIGINAL SIGNED: A. L. CARPENTER TITLE: Agent DATE: January , 19[illegible]

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JAN 24 1964
R. L. BEERMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side